

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name HEISENBERG STATE COM 6. Well Number: 7H
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7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator: **STEWARD ENERGY II, LLC** 9. OGRID: **371682**

10. Address of Operator: **2600 NORTH DALLAS PARKWAY, SUITE 400 FRISCO, TX 75034** 11. Pool name or Wildcat: **[7500] BRONCO; SAN ANDRES, SOUTH**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	4	14S	38E		2040	S	1450	E	LEA
BH:	A	33	14S	38E		208	N	620	E	LEA

13. Date Spudded 05/07/2017	14. Date T.D. Reached 06/25/2017	15. Date Rig Released 06/26/2017	16. Date Completed (Ready to Produce) 08/19/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3813' GR
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18. Total Measured Depth of Well 13387'	19. Plug Back Measured Depth 13260'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
6097 - 13222' San Andres

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2405'	12 1/4"	850 sx	0
5 1/2"	20#	13387'	8 3/4"	2990 sx (circ)	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4990'	

26. Perforation record (interval, size, and number) 6097 - 13222' (576)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6097 - 13222'	Acdz w/48,384 gal 15% Frac w/5,169,164 # sand & 4,650,660 gal fluid

28. PRODUCTION

Date First Production 08/20/2017 (All water)		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping (ESP)			Well Status (<i>Prod. or Shut-in</i>) Producing water		
Date of Test 08/25/2017	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 3378	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) 30. Test Witnessed By

N/A **Scott Stedman**

31. List Attachments
Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melanie J. Wilson Printed Name Melanie J. Wilson Title Regulatory Analyst Date 08/31/2017

E-mail Address mjp1692@gmail.com

INSTRUCTIONS

