

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42733
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator IMPETRO OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 300 E. SON TERRA BLVD., SUITE 1220 SAN ANTONIO, TX 78258		7. Lease Name or Unit Agreement Name WILDHOG BWX STATE COM
4. Well Location Unit Letter C : 199 feet from the N line and 1979 feet from the W line Section 20 Township 26S Range 36E NMPM County LEA		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,943' GR		9. OGRID Number 307600
		10. Pool name or Wildcat <del>JAL WOLF CAMP</del> 78230

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: INITIAL COMPLETION <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing was set 6/18/2017  
 Cementing 6/19/2017  
 Casing Test Information - Test Casing to 11,500 lbs. psi for 30 min. Held ok - 6/30/2017

DRILL 17 1/2" HOLE TO 1,832'. RUN & CMT 13 3/8" CSG.  
 1075 sks 65/35/6 Premium Plus, 405 sks Premium Plus

DRILL 12 1/4" HOLE TO 5,158'. RUN & CMT 10 3/4" CSG.  
 790 sks Premium Plus 50/50 Poz, 110 sks Premium Plus

DRILL 9 7/8" HOLE TO 12,470'. RUN & CMT 7 5/8" CSG.  
 1220 Premium 50/50 Poz, 170 sks Premium

DRILL 6 3/4" HOLE TO 17,244'. RUN & CMT 5 1/2" X 5" CSG.  
 585 sks Premium 50/50

COMPLETE WELL IN 23 FRAC STAGES W/ 283,987 BBLs FLUID & 8,391,605 LBS. PROPPANT.

TOC 0' CIRC 167 MS  
 TOC 0' CIRC 12 MS  
 TOC 5000' EST  
 5/2 X 5 11958

Spud Date:

09/01/2015

Rig Release Date:

06/19/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Cherry TITLE REG. ASST. DATE 8/23/2017

Type or print name DEBBIE CHERRY E-mail address: debbiec@impetrooperating.com PHONE: 210-999-5400 Ext. 11

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/31/17  
 Conditions of Approval (if any):



Cementing Job Report

Customer: ImPetro Operating, LLC Lease: Wildhog BWX State Com Well #: 1H Invoice #: 1115008005 Date: 4/23/2017  
 County: Lea State: NM Service Supervisor: Cody Groves Salesman: Mark Acklin

WELL DATA			CAPACITIES		
<input checked="" type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Squeeze <input type="checkbox"/> Plug/Whipstock					
Tbng / DP Size:	Hole Size: <u>17 1/2 in.</u>	DV Tool @:	Tubing or DP (bbl/ft):		
Tbng / DP WT:	Open Hole TD: <u>1832</u>	Packer @:	Casing (bbl/ft): <u>0.1479</u>		
Casing Size: <u>13 3/8 in.</u>	Previous Csg Size: <u>n/a in.</u>	Retainer @:	Open Hole (bbl/ft):		
Casing Wt: <u>68# J55</u>	Previous Csg TD:	Hole @:	Liner (bbl/ft):		
Liner Size:	Liner TD:	Perfs @:	Open Hole Ann.(bbl/ft): <u>0.1237</u>		
Liner Wt:	Top of Liner:		Cased Hole Ann.(bbl/ft):		

FLUID DATA	
Pre-Flush / Spacer:	<u>30</u> Bbl. Pre-Flush / Spacer Description: <u>Fresh Water</u>
Pre-Flush / Spacer:	_____ Bbl. Pre-Flush / Spacer Description: _____
Pre-Flush / Spacer:	_____ Bbl. Pre-Flush / Spacer Description: _____
Pre-Flush / Spacer:	_____ Bbl. Pre-Flush / Spacer Description: _____
Acid:	_____ Bbl. Acid Description: _____
Displacement Fluid:	<u>274</u> Bbl. Displacement Fluid Description: <u>Fresh Water</u>

CEMENT DATA					
	SAC KS	CEMENT TYPE & ADDITIVES	WT (#/gal)	Yield (cu ft/sk)	VOL (BBL)
Lead Slurry:	<u>1075</u>	<u>Premium Plus 65/35 Poz w/ 6% Gel 3% Salt, 2# Koseal</u>	<u>12.80</u>	<u>1.87</u>	<u>9.9</u>
Tail Slurry:	<u>405</u>	<u>Premium Plus w/ 0.3% CFL-3 + 0.6% CD-1</u>	<u>14.80</u>	<u>1.33</u>	<u>6.32</u>

Time of Event		Job Report / Comments	Treatment Data			
Time	AM PM		Pressure (PSI)	Rate (BPM)	Vol. (BBL)	Wt. (#/gal.)
2245		Arrive on location				
2255		Perform Pre-Rig In JSA				
2300		Move In, Spot Equipment, Rig In				
0050		Wait on Client - Bad Casing Collar, Lay Down Joint and Re-Run Another Joint				
0200		Perform Pre-Job JSA with Rig Crew				
0240		Establish Circulation	125	5	5	8.33
0243		Pressure Test Lines to 2,750psi	2750			
0246		Pump Fresh Water Spacer	127	6	25	8.33
0250		Mix & Pump 1075sx of 65/35/6 Premium Plus Lead Cement @ 12.8ppg	324 to 363	7	342	12.8
0340		Mix & Pump 405sx of Premium Plus Tail Cement @ 14.8ppg	371 to 404	7	96.5	14.8
0358		Shut Down - Drop Top Rubber Wiper Plug				
0400		Displace Plug in Casing with Fresh Water	264 to 707	7	274	8.33
0445		Land Plug on Schedule - Pump 500psi Over Landing Pressure	618 to 1140	4		
0450		Check Floats - Floats are Holding	1140 to 0		1 Back	
0455		Perform Pre-Rig Out JSA				
0500		Rig Out				
0600		Job Complete - Leave Location				
		Circulated 55bbls / 163sx of Cement to Surface				
		Maintained Full Returns Throughout the Job				
		Estimated TOTC: 1060				
		TOLC: Surface				

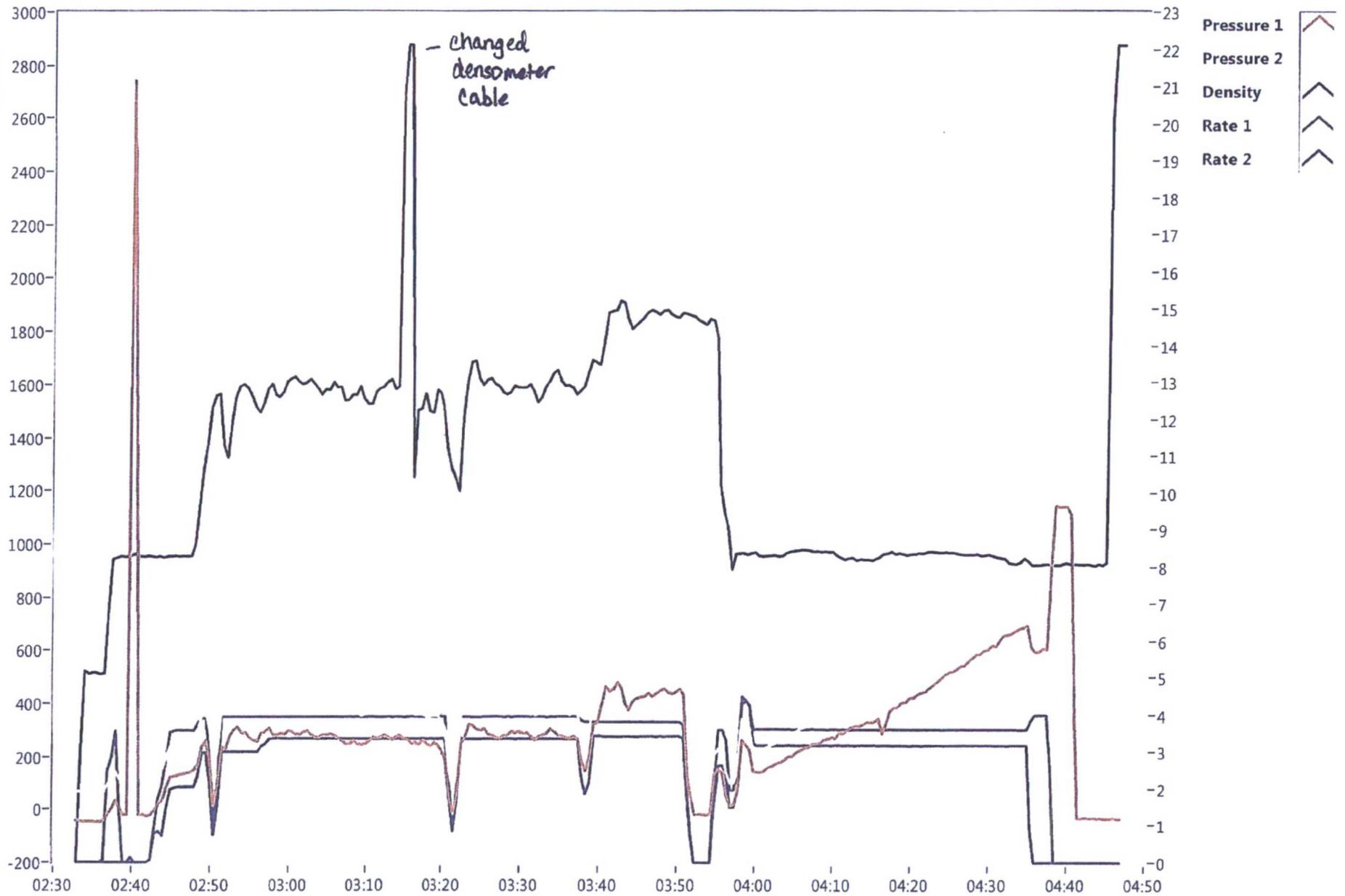
Minimum STP (psi)	<u>101 psi</u>	Maximum Pressure:	<u>1,140 psi</u>	Average Pressure:	<u>384 psi</u>
Minimum Rate (bpm)	<u>5 bpm</u>	Maximum Rate:	<u>7.5 bpm</u>	Average Rate:	<u>7 bpm</u>
ISDP:		Operator's Max Pressure:	<u>2,750 psi</u>		

Customer Rep: [Signature] Rbndy UPP Rep: [Signature] Cody Groves





4/24/2017 4:54:47 AM





A/P Account	Vendor #	Vendor Name	EffDate	Invoice Date	Invoice #	Invoice Description	Due Date	Amount
2010	REGUS	REGUS MANAGEMENT GROUP, LLC				Houston Office Rent August 1, 2017 to August 31, 2017. Account No. 7837553. June One-Office Other Charges		CREDIT
			08/31/17	07/08/2017	13	Incurred.	08/01/17	\$ 6,187.14 BALANCE
2010	REGUS	REGUS MANAGEMENT GROUP, LLC				Houston Office #1744 Rent- Credit Due Lilis, July Office Rent #1744 paid twice, by wire transfer on 6-13-17 from an Online Office Agreement and also paid from Corp Credit Card on 6-8-17. Agreement Date 6-6-17,		CREDIT
			07/31/17	06/07/2017	06	Ref no. 24576-1056091.	08/01/17	\$ (4,707.00) BALANCE
2010	REGUS	REGUS MANAGEMENT GROUP, LLC				Houston Office Rent -Credit due Lilis for March Rent Paid twice through Corp Credit Card 2/14/17 &		CREDIT
			07/31/17	02/08/2017	13	2/25/17. Account no. 7837553.	08/01/17	\$ (2,450.70) BALANCE
2010	REGUS	REGUS MANAGEMENT GROUP, LLC				Houston Office Rent -Credit Due Lilis for Duplicate June Rent Payment. Paid on Wire Trsf 5-23-17 Net amount of \$1,358.64, which is Monthly June Rent \$3809.34 less credit of \$(2,450.70) due on account from Feb Rent which was previously paid twice. June Rent \$3,809.34		CREDIT
			07/31/17	05/09/2017	13	was also paid on Corp Credit Card 5-30-17 \$3,809.34	08/01/17	\$ (1,358.64) BALANCE
								<u>\$ (2,329.20)</u>