

EOG 5M BOPE Diagram (6/10/14)



1. Request for variance for the option to preset surface casing with surface rig:

1.

a) EOG Requests the option to contract a Surface Rig to drill, set surface casing, and cement on the following subject wells. After WOC 8 hours or 500 psi compressive strength (whichever is greater), the Surface Rig will move off so that the wellhead can be installed. A welder will cut the casing to the proper height and weld on the wellhead (both "A" and "B" sections). The weld will be tested to 1000 psi. All valves will be closed and a wellhead cap will be installed. See attached wellhead diagram below. If the timing between rigs is such that EOG Resources would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Gum needs to be contacted and

prior to commencing the spudder rig openation & 24 hrs. notified back on the pre-set location. The larger lager moves before the nig needs to move back in within Wellname ANTIETAM/9 FED COM #701A 90 days. ANTIETAN 9 FED COM #702H ANT/ETAM 9 FED COM #703H ANTIETAM 9 FED/COM #704H COLGROVE FED COM #707H COLGROVE FED COM #708H ÉNDURANCE 36 STATE/COM#707H ENDURANCE B6 STATE COM #708H HOUND 30 FED #701H HOUND 30 #ED #702H HOUND 30 FED #70BH HOUND 30 FED #704H LUCKY 13/FED COM #8H LUCKY 13 FED COM #9H TRIGG 5 FED #1