

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
AUG 31 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20934
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name EHB Phillips "B"
4. Well Location Unit Letter F : 1,980 feet from the North line and 1,980 feet from the West line Section 10 Township 20S Range 37E NMPM County Lea		8. Well Number: 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,572' DF		9. OGRID Number 4323
		10. Pool name or Wildcat Monument Tubb & Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT I	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO PA <u>PmX</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORA	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9-5/8" @ 1,316' TOC Surface, Dual 2-7/8" tubing (Glorieta & Tubb) @ 6,885' and 6,887' TOC Surface, Perforations 6,531'-6,604' (Tubb), 5,763'-5,887', 5,230'-5,234' (Glorieta), BP @ 6,110' w/ 10' Hydromite cap (Glorieta).

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
 2. Tag top of BP Hydromite cap @ 5,590', dump bail/spot 6 sx CL "C" cmt, Set CIBP's @ 6,500' (Tubb) and 5,200' (Glorieta), dump bail/spot 6 sx CL "C" cement on each plug, WOC & tag, test each csg. Run CBL.
 3. Circ MLF in Tubb wellbore, spot 6 sx CL "C" cement f/ 5,270' t/ 5,070' in Tubb wellbore (Glorieta).
 4. Circ MLF in Glorieta wellbore, spot 6 sx CL "C" cement f/ 4,710' t/ 4,510' in both Tubb and Glorieta wellbores (San Andres).
 5. Spot 6 sx CL "C" cement f/ 3,530' t/ 3,330' in both Tubb and Glorieta wellbores (Queen).
 6. Spot 6 sx CL "C" cement f/ 2,725' t/ 2,525' in both Tubb and Glorieta wellbores (B.Salt, Yates).
 7. Based on CBL results, cut near 9-5/8" casing shoe and pull tbq strings.
 8. Spot 80 sx CL "C" cement f/ 1,370' t/ 1,170' while pulling second cut tbq string (Shoe, T.Salt)
 9. Spot 160 sx CL "C" cement f/ 400' t/ surface while pulling second cut tbq string (Surf, FW)
 10. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker.
- Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Project Engineer DATE 8/31/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engr. Specialist DATE 09/05/2017
Conditions of Approval (if any):

EHB Phillips B #1 Wellbore Diagram

Lease----- EHB Phillips B
Well #----- 1
Field----- Monument Tubb
County----- Lea
State----- NM
Chevno----- FB4407
API #----- 30-025-20934
Status----- Shut-in Oil Well
Battery

Updated----- 08/21/17 By: Howie Lucas
Surf. Loc----- 1,980' FSL, 1,980' FWL
Bot. Loc----- Same
Lat & Long
Unit Letter E
Section 10
Township & Range 20S & 37E
Survey N.M.P.M
Ini. Spud----- 04/30/69
Ini. Comp-----

KB-----
GR-----
GL-----

Surface Casing

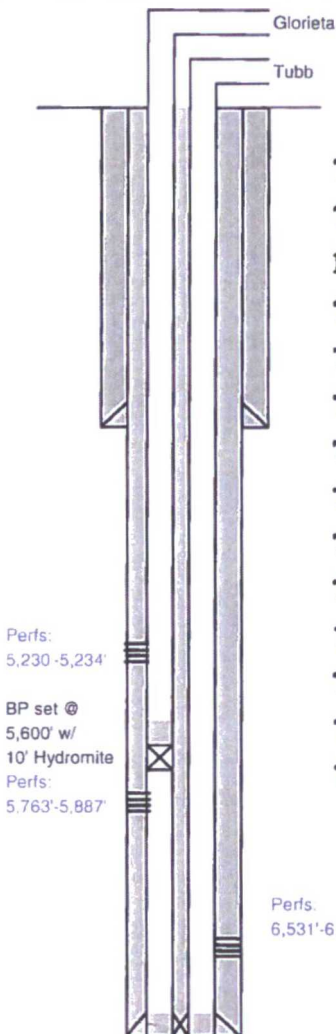
Size----- 9-5/8"
Wt., Grd-----
Depth----- 1,316'
Sxs Cmt----- 700 sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 12-1/4"

Production Casing (Glorieta)

Size----- 2-7/8"
Wt., Grd----- 6.5#, J-55
Depth----- 6,885'
Sxs Cmt----- 2,000 sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 7-7/8"

Production Casing (Tubb)

Size----- 2-7/8"
Wt., Grd----- 6.5#, J-55
Depth----- 6,887'
Sxs Cmt----- 2,000 sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 7-7/8"



Perfs:
5,230'-5,234'
BP set @
5,600' w/
10' Hydromite
Perfs:
5,763'-5,887'

Perfs.
6,531'-6,604'

TD: 6,890'

Perforation and Stimulation History:

7/8/64: Tubing-less dual completion well with multiple perfs in each string. One string (Glorieta) was plugged back with an unknown BP type and perforated above. Cement is believed to be at surface.

T. Anhy..... 1305'
T. Salt..... 1380'
B. Salt..... 2435'
T. Yates..... 2675'
T. 7 Rivers.....
T. Queen..... 3480'
T. Grayburg.....
T. San Andres..... 4660'
T. Glorieta..... 5217'
T. Drinkard..... 6813'
T. Tubbs..... 6364'
T. ~~Abbo~~ Elinebry..... 5756'
T. Penn.....
T. Miss.....

EHB Phillips B #1 Wellbore Diagram

Lease----- EHB Phillips B
Well #----- 1
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State----- NM
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Status----- Shut-in Oil Well
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Updated----- 08/31/17 By: Howie Lucas
Surf. Loc----- 1.980' FSL 1.980' FWL
Bot. Loc----- Same
Lat & Long
Unit Letter E
Section 10
Township & Range 20S & 37E
Survey N.M.P.M
Ini. Spud----- 04/30/69
Ini. Comp-----

KB-----
GR-----
GL-----

Glorieta

Tubb

Verify cement to surface

Perforation and Stimulation History:

7/8/64: Dual completion well with multiple perms in each string. One string (Glorieta) was plugged back with an unknown BP type and perforated above. Cement is believed to be at surface.

Surface Casing

Size----- 9-5/8"
Wt., Grd-----
Depth----- 1,316'
Sxs Cmt----- 700 sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 12-1/4"

8. Spot 160 sx CL "C" cmt f/ 400' t/ Surface (Surf, FW)

Using cut tbg string

Production Casing (Glorieta)

Size----- 2-7/8"
Wt., Grd----- 6.5#, J-55
Depth----- 6,885'
Sxs Cmt----- 2,000 sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 7-7/8"

7. Spot 80 sx CL "C" cmt f/ 1,370' t/ 1,170' (Shoe, T.Salt)

Using cut tbg string

6. Based on CBL results, cut below/near 9-5/8" casing shoe and pull both tbg strings

5 Spot 6 sx CL "C" cmt in the Tubb and Glorieta wells f/ 2,725' t/ 2,525' (B.Salt, Yates)

4 Spot 6 sx CL "C" cmt in the Tubb and Glorieta wells f/ 3,530' t/ 3,330' (Queen)

3 Spot 6 sx CL "C" cmt in the Tubb and Glorieta wells f/ 4,710' t/ 4,510' (San Andres)

Production Casing (Tubb)

Size----- 2-7/8"
Wt., Grd----- 6.5#, J-55
Depth----- 6,887'
Sxs Cmt----- 2,000 sx
Circulate----- Yes
TOC----- Surface
Hole Size----- 7-7/8"

Perfs.
5,230'-5,234'

BP set @
5,600' w/
10' Hydromite
Perfs:
5,763'-5,887'

2 Spot 6 sx cmt f/ 5,270' t/ 5,070' in Tubb well (Glorieta)

1 Tag top of BP in Glorieta well; dump bail/spot 6 sx CL "C" cmt, set CIBP's @ 6,500' (Tubb) and 5,200' (Glorieta), dump bail/spot 6 sx CL "C" cmt on each plug, WOC/tag/test csg, run CBL t/ verify TOC
Perfs:
6,531'-6,604'

TD: 6,890'

T. Anhy.....	1305'
T. Salt.....	1380'
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