

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
SEP 05 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29797
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marshall B
8. Well Number 10
9. OGRID Numer 873
10. Pool Name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **M** : **634** feet from the **S** line and **632** feet from t **W** line
Section **27** Township **21S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3416' GL

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK A
 - COMMENCE DRILLING OPNS. P
 - CASING/CEMENT JOB
 - OTHER:
- INT TO PA Pm X
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 8/30/17

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 09/06/2017

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	Marshall "B"
WELL #	10
API #	30-025-29797
COUNTY	Lea

PROPOSED PROCEDURE

0
760
1520
2280
3040
3800
4560
5320
6080
6840
7600

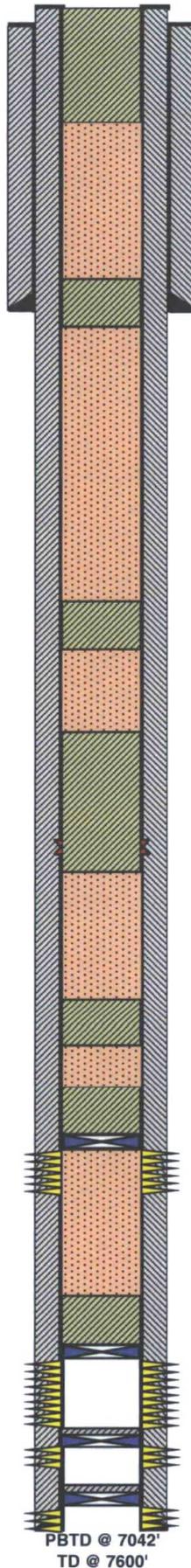
12 1/4" Hole
8 5/8" 24# @ 1200'
w/ 650 sx CIRC

DVT @ 3990'

CIBP @ 7050' w/ 2 sx cmt

CIBP @ 7450' w/ 2 sx cmt

7 7/8" Hole
5 1/2" 15.5/17# @ 7600'
w/ 900 sx CIRC



7. PUH & spot 25 sx Class "C" cmt from 250' to surf. (Water Board)

6. PUH & spot 25 sx Class "C" cmt from 1300'-1050' WOC/TAG (Top of Salt & Surf Shoe)

Check surface csg valve for pressure or flow

5. PUH & spot 25 sx Class "C" cmt from 2940'-2690' WOC/TAG (Base of Salt)

4. PUH & spot 60 sx Class "C" cmt from 4050'-3450' WOC/TAG (DVT & San Andres, & Grayburg)

3. PUH & spot 25 sx Class "C" from 5200'-4950' (Glorieta & Paddock)

2. PUH & set a CIBP @ 5550' & spot 25 sx Class "C" cmt on top. (Blinebry perfs)

Blinebry perfs @ 5604'-5896'

Circ. mud laden fluid & pressure test csg.

1. MIRU P&A rig, POOH & LD rods & tbq. RIH & set CIBP @ 6700' & spot 25 sx Class "C" cmt (Abo perfs)

Upper Abo perfs @ 6730'-7035'

Lower Abo perfs @ 7121'-7323'

Granite Wash perfs @ 7460'-7500'



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