

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87300
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
SEP 05 2017
RECEIVED

CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-34587 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V-4362 |
| 7. Lease Name or Unit Agreement Name Rancho Verde 10 State |
| 8. Well Number 1 |
| 9. OGRID Number 212929 |
| 10. Pool name or Wildcat Wolf Camp |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4319' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Everquest Energy Corp

3. Address of Operator
10 Desta Dr., Ste 300, Midland, TX 79705

4. Well Location
 Unit Letter L : 2310 feet from the South line and 930 feet from the West line
 Section 10 Township 16S Range 32E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|-----------------------|
| NOTICE OF INTENTION TO: | | SUBSEQUENT | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | INT TO PA <u>Am X</u> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P&A NR _____ |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL. <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | P&A R _____ |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD Hobbs 575-393-6161

- MIRU ND WH NU BOP TIH w/mule shoe to 9885', 30 sx WOC & TAG 9650' Circ w/P&A mud
 - Perf & Sqz 25sx 6600' Sqz 50sx @ 4862' (parted csg) WOC & TAG 4180' 4680'
 - Cut and pull 5 1/2 from 4280'. 50 sx 4330' WOC & TAG 4180'. or better
 - 40sx @ 2200' 40 sx @ 476' ND BOP. 20sx 60' to surface. Verify visually. WOC & TAG SHOES PLUG @ 476'
 - Cut of WH & mast anchors. Install DHM. RR. RDMO 40 SX @ 1260' (TOP SALT)
 Closed loop system will be used. Bad csg 4862'-4868'
 10 lb gel brine between all plugs
- SPOT* *Class'hl' Cmt.*
Cmt to surface all strings when well head is cut off 3' below ground level

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 9-5-17
 Type or print name Denise Jones E-mail address: djones@cambrian PHONE: 432-670-9181
For State Use Only mgmt.com
 APPROVED BY: Manuel D. Pitalan TITLE Petroleum Engr. Specialist DATE 09/06/2017
 Conditions of Approval (if any):

Wellbore Schematic
EverQuest Energy Corporation
Rancho Verde 10 State COM #1
API# 30-025-34587

Current Configuration

13-3/8" 54.5# J55
 set at 426'
 Cmt 300 sx
 Circ to surf

8-5/8" 24-32# J55
 set at 4230'
 Cmt 1050 sx
 circ to surf

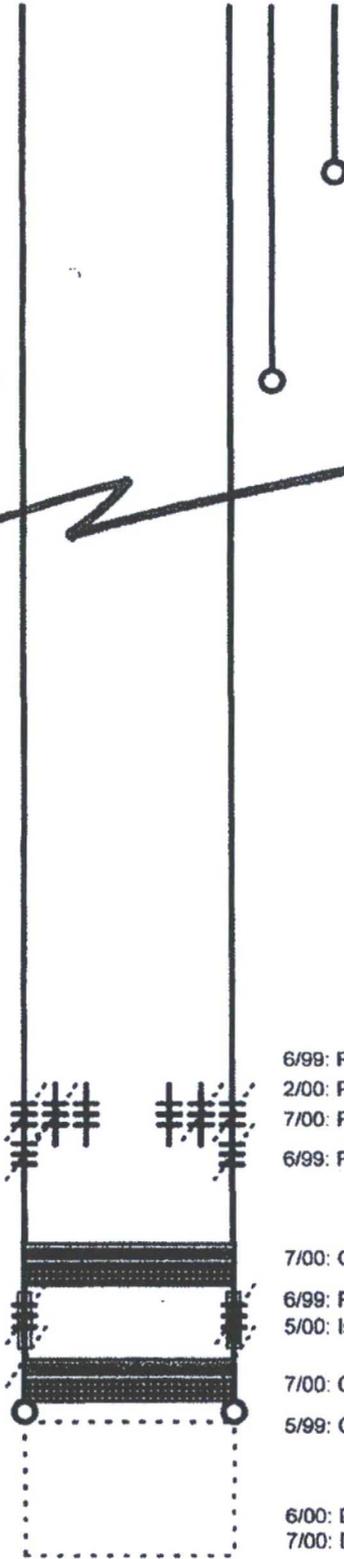
**CASING
 PARTIALLY
 PARTED
 4862'**

5-1/2" 17-20# N80
 Set at 10368'
 ECP/DV Tool at 10,198'
 Cmt Stage 1: 75 sx
 Cmt Stage 2: 300 sx
 TOC by TS 9318'

6/99: Perf 9806-48", Sqzd 2/00
 2/00: Perf 9806-12", Sqzd 5/00
 7/00: Perf 9806-12"
 6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top
 6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'
 5/00: Isolate casing leak 9898-9946'. Sqzd
 7/00: CIBP at 10,320' w/ 35' cmt on top
 5/99: Orig TD 7-7/8" hole to 10368'

6/00: Deepened 4-5/8" hole to TD 10,900'
 7/00: DST 10,688 - 10,840' non-commercial



Denise Jones

From: Terry Duffey <tduffey@everquestenergy.com>
Sent: Thursday, August 31, 2017 10:01 PM
To: Andy Rickard; Nathan Braden; Denise Jones
Cc: 'john kimberly'
Subject: Assignment of Agent

Please be advised that EverQuest Energy (EVQ) has approved Cambrian Management to act as our Agent in dealing with the Oil Conservation Division of New Mexico to seek approval and then execute an approved plugging and abandonment plan for the Rancho Verde 10 State COM #1 well (API# 30-025-34587). By being named Agent of EVQ in this regard it is expected that the Agent will comply with requirements stipulated by all rules and regulations regarding plugging and abandoning wells promulgated by the State of New Mexico EMNRD. Any changes to the OCD approved plugging procedure resulting from adverse mechanical or operational conditions must have written approval from the OCD prior to execution by the Agent. The Agent must forward digital copies of all communications, permitting and documentation with their client and any regulating agencies as they prepare, execute and finalize the plugging and abandonment including the final inspection of the property by the State of New Mexico.

Terry M. Duffey
432-978-1126



EVERQUEST ENERGY CORPORATION

DOMINATING WORLD OIL...ONE WELL AT A TIME