

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

SEP 01 2017

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09917
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 704
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other Injection Well
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 15 Township 21S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: DEEPEN/RUN LINER [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache deepened this well, ran a liner and conformed the well to injection in the Drinkard, as follows:
8/08/2017 MIRUSU POOH w/prod equip.
8/09/2017 RIH to tag fill @ 5700'. Drill OH 5700'-5871'; tag @ 6500', drill OH to 6635'; circ clean.
8/10-15/2017 Drill OH 6635'-6745'
8/16/2017 Tag @ 6745'. POOH LD WS Prep to run liner.
8/17/2017 RIH w/4-1/2" Liner - 162 jts 4-1/2" Ultra Flush 11.6# J-55 csg. FC @ 6701'; FS @ 6744'. Cement liner w/345 sx (108 bbls) Class C.
8/18/2017 RIH w/bit & DC's to tag cement @ 6696'.
8/21/2017 DO cmt 6696'-6730'; circ clean. Log - ETOC @ 2260'.
8/22/2017 Perf Drinkard 6503'-6611' w/1 SPF, 166 shots.
8/23/2017 Set pkr @ 6460' & test lines. Acidize Drinkard w/10,000 gal 15% acid.
8/24/2017 POOH LD WS
8/25/2017 MIRUTT TTIH - 2-3/8" J-55 EOT @ 6470'; pkr @ 6457'; circ pkr fluid.
8/28/2017 Run MIT w/OGD; chart attached. Put on injection.

Spud Date: 5/9/1948 Rig Release Date: 6/26/1948

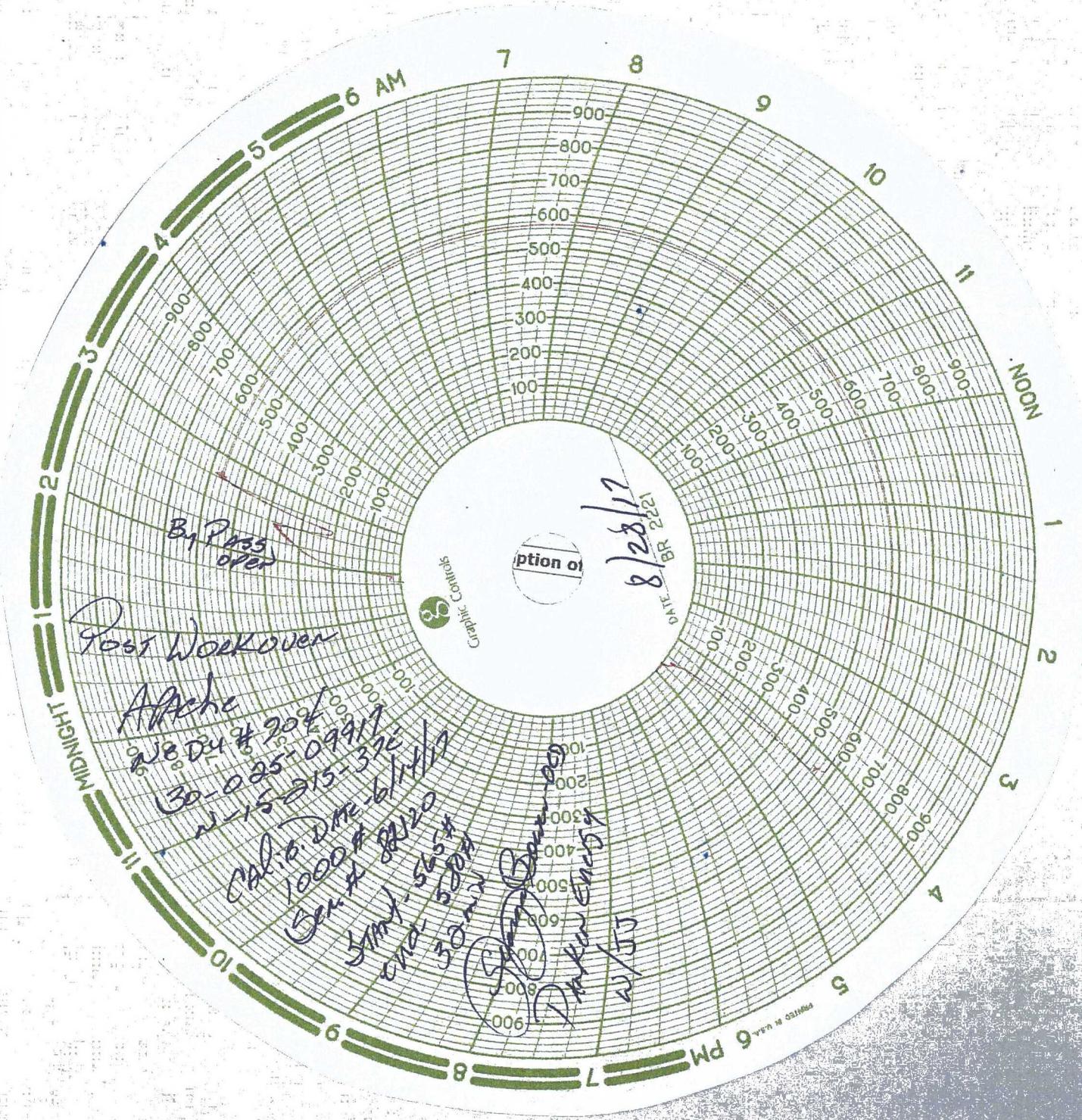
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 8/30/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

APPROVED BY: Maley Brown TITLE AO/II DATE 9/6/2017

Liner - epermitting RBDMS-CHART - ✓



B₁ Pass
over

8/28/17
BR 2221
DATE

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Graphic Controls

Post Workover

Apache

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