Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-041-20449
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	EP 06 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NO	DE ENER	23845
87505 SUNDRY NO	TION AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omt Agreement Name
DIFFERENT RESERVOIR. USE "APP	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lambirth
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other 🗌	8. Well Number
		1
2. Name of Operator Energen Resources Corporation		9. OGRID Number // 162928
3. Address of Operator		102928
3510 N. "A" St., Bldgs. A&B Midland, TX 79705		Peterson; Fusselman, South
4. Well Location		
	1980 feet from the South line and	1980 feet from the West line
Section 31		MPM County Roosevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4414' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		CEOUENT DEPORT OF
Approved for Plugging of wellbore	only. Liability	
under bond is retained pending restoration and INT TO PA		
completion of the C-103, Specific for Subsequent _ De A ND PAA		
Report of Well Plugging, which may be found on the set of the set		
the OCD web page under forms. Restoration Due By $08-14-20$		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
8/4/17—MIRU.		
8/7/17-RIH w/ GR to 6610' - tight spot @ 5350' OCD advised to RIH w/ bit & scraper.		
8/8/17-Work bit & scraper to 5370', no further OCD advised to RIH open ended. POOH tbg bit & scraper left in hole, well gassing pump brine to		
kill. RIH w/ pkr to 4894' sqz 100 sxs disp to 5300'. 8/9/17—Well @ 400 psi-pump brine well on vac-pump 100 sxs cmt dip TOC 5200' WOC. Well @ 100 psi-pump fresh well on vac- pump 100		
sxs cmt disp TOC 5100' WOC. Well @ 50 psi-pump fresh well on vac-pump 100 sxs disp TOC 5100' SWI.		
8/10/17-Well @ 300 psi on tbg, 80 psi csg OCD advised to pump LCM. Set pkr @ 4608' pump 20 bbls fresh w/ 5 sxs LCM coarse, let set 45 min		
pump 50 sxs cmt w/ 1 sxs LCM & 2 sxs CaCl SWI. P(1)/17 Set also @ 4608' augus 25 bla freeh reconnered up Tec TOC @ 5148' als'd by OCD, and 25 aug @ 4608' to 4255'. Gire bala w/ MI E Tec		
8/11/17—Set pkr @ 4608' pump 25 bbls fresh pressured up Tag TOC @ 5148' ok'd by OCD, spot 25 sxs @ 4608' to 4355'. Circ hole w/ MLF Tag TOC @ 4387', perf @ 3377' pressure up spot 25 sxs @ 3432' to 3179'.		
8/14/17-Tag TOC @ 3196' perf @ 2750' press up spot 25 sxs @ 2800' to 2547' Tag TOC @ 2556', perf @ 1900' sqz 40 sxs disp TOC to 1735'.		
8/15/17—Tag TOC @ 1716' perf @ 405' circ 120 sxs to surface POOH top off well RDMO.		
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Spud Date:	Rig Release Date:	
I hereby certify that the information	on above is true and complete to the best of my knowledge	edge and belief.
Brenda F. Rothien Regulat	tory Analyst-Energen, brathjendenerg	gen.com, 432-688-3323 / Card 11
200112000 - 2	\rightarrow TITLE P&A Tec	
SIGNATURE C		hDATE8/29/17
Type or print name Chris Ro	Demero E-mail address:	PHONE: 432-563-3355
For State Use Only		
	Itil Drc	
APPROVED BY:	Wintaken TITLE FIE. D.	DATE 09 07 2017
Conditions of Approval (if any):		•