

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OCD
SEP 07 2017
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-02541960 ✓
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name XTO 9 State ✓
8. Well Number #1 ✓
9. OGRID Number 113315 ✓
10. Pool name or Wildcat Lovington, ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Texland Petroleum-Hobbs, LLC ✓

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location
Unit Letter B : 150 feet from the North line and 2310 feet from the East line
Section 9 Township 17S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3863' GR

Pit or Below-grade Tank Application or Closure
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs proposes to TA as follows:

Set CIBP @8282' w/5 sks cmt
Circ hole and pressure test csg to 500 psi/30 min.

Well bore schematic is attached.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE _____ TITLE Regulatory Analyst DATE 8/31/17

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only

APPROVED BY: Mary Brown TITLE AO/IT DATE 9/7/2017

Conditions of Approval (if any):

✓

Wellbore Schematic



API/UWI 30-025-41960		Operator TEXLAND PETROLEUM		Field Name LOVINGTON, ABO		Area		County LEA		State/Province NM	
Original KB Elevation (ft) 3,883.50		Ground Elevation (ft) 3,870.00		Spud Date 8/31/2014 00:00		Rig Release Date 9/22/2014 00:00		Completion Date			
Surface Legal Location SEC 9 17S-36E				North/South Distance (ft) 150.0				N/S Ref N	East/West Distance (ft) 2,310.0		E/W Ref E

Original Hole, 7/26/2017 9:46:03 AM

