

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

SEP 07 2017 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02399
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>IAW</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <u>Federal</u> <input checked="" type="checkbox"/>
2. Name of Operator LINN OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS ST., SUITE 1400, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name MESCALERO RIDGE UNIT
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>28</u> Township <u>19S</u> Range <u>34E</u> NMPM LEA County		8. Well Number <u>282</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269324
10. Pool name or Wildcat SWD; YATES		10. Pool name or Wildcat SWD; YATES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Repair hole in tbg. RTI <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn is respectfully submitting an operational summary for work performed to repair hole in tubing. In addition a successful MIT was conducted on 8/30/2017 and is included in this submittal.

The Mescalero Ridge Unit #282 SWD was returned to injection on 9/6/2017. The initial injection rate was 47 bbls.

This well should be classified as active.

Please note that this well is on our ACOI 262-I Agreement.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE Regulatory Manager DATE 08/22/2017

Type or print name Debi Gordon E-mail address: dgordon@linnenergy.com PHONE: 281.840.4010

For State Use Only
 APPROVED BY: Malya Brown TITLE AO/II DATE 9/7/2017
 Conditions of Approval (if any):

RBDMS - CHART - ✓

MESCALERO RIDGE UNIT 282 SWD

API 30-025-02399

LEA COUNTY, NM

**REPAIR HOLE IN TUBING AND RETURN WELL TO INJECTION
OPERATIONAL SUMMARY**

- 08/24/2017 RU WSU, SET FRAC TANK IN PLACE, CHECED SITP/SICP, TBG & CSG PRESSURE WAS 30 PSI. SDFD DUE TO LIGHTNING & RAIN.
- 08/25/2017 AOL, HSM, CHECKED SITP/SICP, TBG & CSG PRESSURE WAS 30 PSI. BLED OFF PRESSURE TO FT, ND WH, NU BOP & RELEASED SEALED BORE PACKER TOOL. CIRCULATED 20 BBLs OF 10# BRINE, TOO H STANDING BACK TBG, FOUND HOLE IN TBG @ JT 68, CONTINUED TOO H, LAID DOWN SEALED BORE TOOL, TIH WITH TBG & LAID DOWN ALL TBG DUE TO ICP BEING CORRODED. SWI & SDFWE.
- 08/28/2017 AOL, HSM, CHECKED SICP & CSH PRESSURE WAS 70 PSI. BLED OFF PRESSURE TO FT, FOUND SERVICE COMPANY DELIVERED WRONG TBG FROM YARD, WAITED ON ORDERS & SDFD.
- 08/29/2017 AOL, HSM, CHECKED SICP & CSG PRESSURE WAS 0 PSI. BLED OFF TO FT, MU RE-DRESSED SEALED BORE ASSEMBLY STINGER, TIH WITH 115 JTS OF 2 3/8" IPC TBG, STUNG INTO 9 5/8" PACKER ASSEMBLY, TESTED TO 500 PSI FOR 30 MINS WITH NO LOSS OF PRESSURE, BLED OFF PRESSURE & LD 1 JT. SPACED OUT TBG WITH 4', 8' 10' TBG SUBS, PU 1 JT, TIH TO 2' ABOVE SEALED BORE PACKER ASSEMBLY, REVERSE CIRCULATED 260 BBLs OF PACKER FLUID, STUNG INTO PACKER ASSEMBLY, ND BOP, NU WH FLANGE, LANDED TBG UNDER 5 PTS OF TENSION, INSTALLED NEW RING & WELLHEAD BOLTS. TESTED TO 500 PSI WITH NO LOSS OF PRESSURE, BLED OFF PRESSURE, SWI & SDFD.
TBG DETAIL
1 JT 2 3/8" IPC = 33.51
4' 2 3/8" IPC TBG SUB = 4.1'
8' 2 3/8" IPC TBG SUB= 8.1'
10' 2 3/8" IPC TBG SUB= 10.1'
114 JTS 2 3/8" IPC TBG = 3,721.61'
2 3/8" BAKER HUGHES SEALED BORE ASSEMBLY STINGER (3.24" OD) PART #32509
BAKER 443-01
**TOP OF PACKER ASSEMBLY @ 3,777.52'
- 08/30/2017 AOL, HSM, CHECKED SITP/SICP, TBG PRESSURE WAS 30 PSI & CSG PRESSURE WAS 0 PSI. WAITED ON KILL TRUCK TO AOL WITH RECORDER EQUIPMENT, RU KT TO CSG, PERFORMED MIT TEST TO 380 PSI FOR 40 MINUTES, GOOD TEST, RD WSU, CLEAN & MOVE OFF LOCATION.
- 09/06/2017 RETURNED WELL TO INJECTION. THE INITIAL INJECTION RATE WAS 47 BBLs.

Mescalero Ridge Unit 282 SWD

Lea County, NM
API: 30-025-02399
Elevation: 3720' GL

Tubing Detail (8/29/17)

1 JT 2 3/8" IPC = 33.51
4' 2 3/8" IPC TBG SUB = 4.1'
8' 2 3/8" IPC TBG SUB = 8.1'
10' 2 3/8" IPC TBG SUB = 10.1'
114 JTS 2 3/8" IPC TBG = 3,721.61'
2 3/8" BAKER HUGHES SEALED BORE
ASSEMBLY STINGER (3.24" OD) PART #32509
BAKER 443-01
**TOP OF PACKER ASSEMBLY @ 3,777.52'

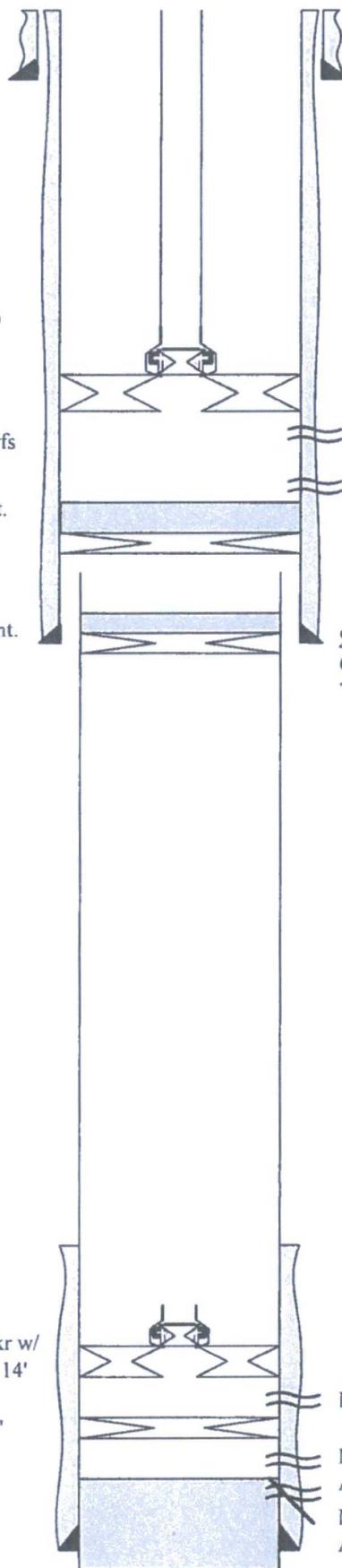
4/29/69: Began injection into Yates perfs
4/11/69: PBTB @ 4,100'

8/28/68: BP @ 4,969' w/ 25 sx cmt.
TOC @ 4,892'

8/27/68: Cut & pull 5-1/2" csg @ 5,000'

8/26/68: CIBP @ 5,550' w/ 2 sx cmt.
TOC @ 5,535'

CURRENT 09/07/2017



13-3/8" 54.5# J-55 csg @ 878'
Cmt'd w/ 730 sx, circ.

Yates Perfs 3,860'-80' (9/1/68)
Acidized w/ 500 gals 15% mud acid
9/30/68: Frac'd w/ 15,000 gals gelled brine &
30,000# sand w/ 10 ball sealers, 3 stgs
4/21/69: Acidized w/ 1000 gals 7.5% NE

Yates Perfs 4,020'-50' (8/29/68)
Swab tested SW
8/31/68: Sqzd w/ 250 sx cmt
4/13/69: Re-perfd, acidized w/ 1000 gals NEA

9-5/8" 40# N-80 csg @ 5560'
Cmt'd w/ 662 sx, circ. Plus 1242 sx
Through DV @ 3,277'

8/25/68: Model "D" Pkr w/
DR plug inside @ 13,114'

1/3/62: CIBP @ 13,170'

5-1/2" 17# P-110 Csg @ 13,567'
Cmt'd w/ 360 sx
TOC @ 12,135'

Morrow Perfs 13,132'-48' (1/6/62)

Morrow Perfs 13,215'-30' (1/3/62)
Acidized w/ 1,000 gals

Morrow Perfs 13,132'-48' (12/30/61)
Acidized w/ 5,000 gals, sealed off w/ 25 sx cmt plug

TD 13,710' on 12/25/61

Updated 9/7/17

OK'D TO TEST
BY: OLD GEORGE BOWER
NO WITNESS

START
380#

START
380#

START-380#
FINISH 380#
TIME-40 MIN
TESTED BY:
EDDIE J. SARAMILLO
LIANN ENERGY

MESALERO RING UNIT # 282 SWD

DATE 8-30-17
MCI P 0-1000-8-THR

LIANN ENERGY
MESALERO RING UNIT
282 SWD
ARI-30-025-02399
SEC 28-T195-R-34E

MAS SERVICE
UNIT #1
1000# SPARK
CALC. 3-3-17

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