

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, Texas 79701		² OGRID Number 227103
		³ API Number 30 -025-07185
⁴ Property Code 35586	⁵ Property Name Goldengate	⁶ Well No. 2
⁹ Proposed Pool 1 Gladiola; Devonian (27740)		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no. C	Section 18	Township T-12-S	Range R-38-E	Lot Idn	Feet from the 990'	North/South line North	Feet from the 2310'	East/West line West	County Lea
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3875'
¹⁶ Multiple N	¹⁷ Proposed Depth 11,978'	¹⁸ Formation Devonian	¹⁹ Contractor	²⁰ Spud Date ASAP
Depth to Groundwater 65'		Distance from nearest fresh water well 1800'		Distance from nearest surface water 1800'
Pit: Liner: Synthetic x <input type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 200 bbls				
Closed-Loop System <input type="checkbox"/> Fresh Water x <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	325'	325 sx	Surface
12 1/4"	8 5/8"	32#	4600'	1750 sx	Surface
7 7/8"	5 1/2"	17&20#	11,968'	200 sx	10,044'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

²³ RE-Enter the Goldengate #2 and clean out to 11,978'. Tie the 5 1/2" back to the surface. Acidize the Dev. And put the well on Production.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

Re-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

OIL CONSERVATION DIVISION

Approved by:

[Signature]
PETROLEUM ENGINEER

Printed name: Greg Rasmussen

Title:

Title: Eng.

Approval Date:

APR 11 2006

Expiration Date:

E-mail Address: Ras@t3 wireless.com

Date: 3-29-06

Phone: 432-687-1664

Conditions of Approval Attached ☐

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 07185		² Pool Code 27740	³ Pool Name Gladiola; Devonian
⁴ Property Code 35586	⁵ Property Name Goldengate		⁶ Well Number 2
⁷ OGRID No 227103	⁸ Operator Name Platinum Exploration, Inc.		⁹ Elevation 3875'

¹⁰ Surface Location

UL or lot no. C	Section 18	Township T-12-S	Range R-38-E	Lot Idn	Feet from the 990'	North/South line North	Feet from the 2310'	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Greg Rasmussen Printed Name Eng. Ras@t3wireless.com Title and E-mail Address 3-29-06 Date			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor/certificate Number			

Current

GL: 3875' KB: 3886'

Goldengate No. 2

990' FNL & 2310' FWL

Sec 18C, T-12S R-38E

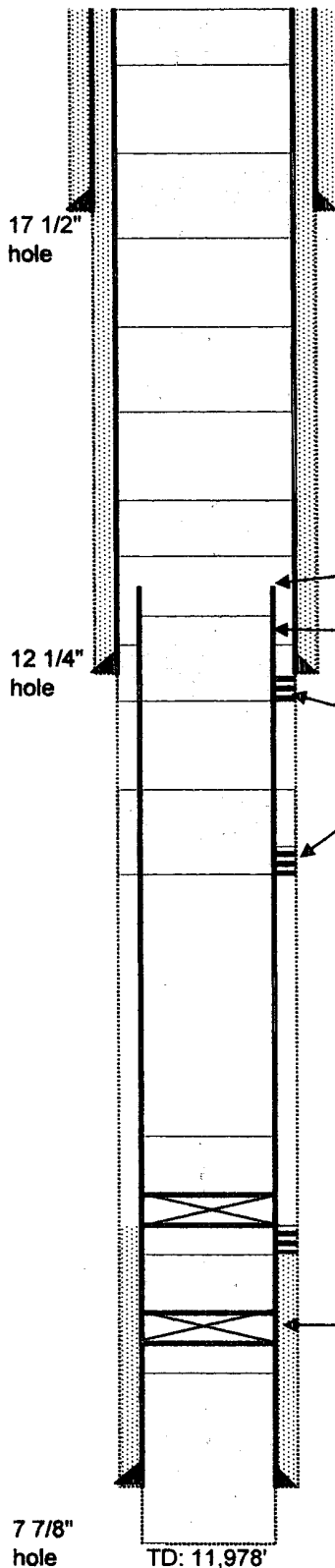
Lea County, NM

API# 30-025-07185

Well Type: Plugged (10/03)

Spud Date: 11/9/1957

Re-entered: 7/22/1987



Cmt Plug @ surf w/ 10 sx

Cmt Plug @ 375' w/ 35 sx; TOC: 265' tagged

13 3/8" 48# @ 325' w/ 325 sx

TOC: Circulated to Surface

Cmt Plug @ 2330' w/ 35 sx; TOC: 2225' tagged

Cmt Plug @ 4384' w/ 25 sx; TOC: 4333' tagged

5 1/2" Csg cut off @ 4408'; (3/1968)

Cmt Plug @ 4450' w/ 25 sx; TOC: 4417' tagged

8 5/8" 32# @ 4600' w/ 1750 sx

TOC: Circulated to Surface

Perf & Sqz 4650' w/ 50 sx; TOC: 4495' tagged

Perf & Sqz 5390' w/ 50 sx; TOC: 5773' tagged

CIBP set @ 9400' w/ 25 sx cmt on top

Perf 9514' - 9530'; Wolfcamp

25 sx cmt on top of CIBP; TOC: 9571'

CIBP set @ 9700'

TOC: 10,044'

GJR 3-29-06

5 1/2" 17# & 20# @ 11,968' w/ 200 sx

Open Hole: 11,968' - 11,978'

7 7/8"
hole

TD: 11,978'

3/29/2006

Proposed

Goldengate No. 2

990' FNL & 2310' FWL

Sec 18C, T-12S R-38E

Lea County, NM

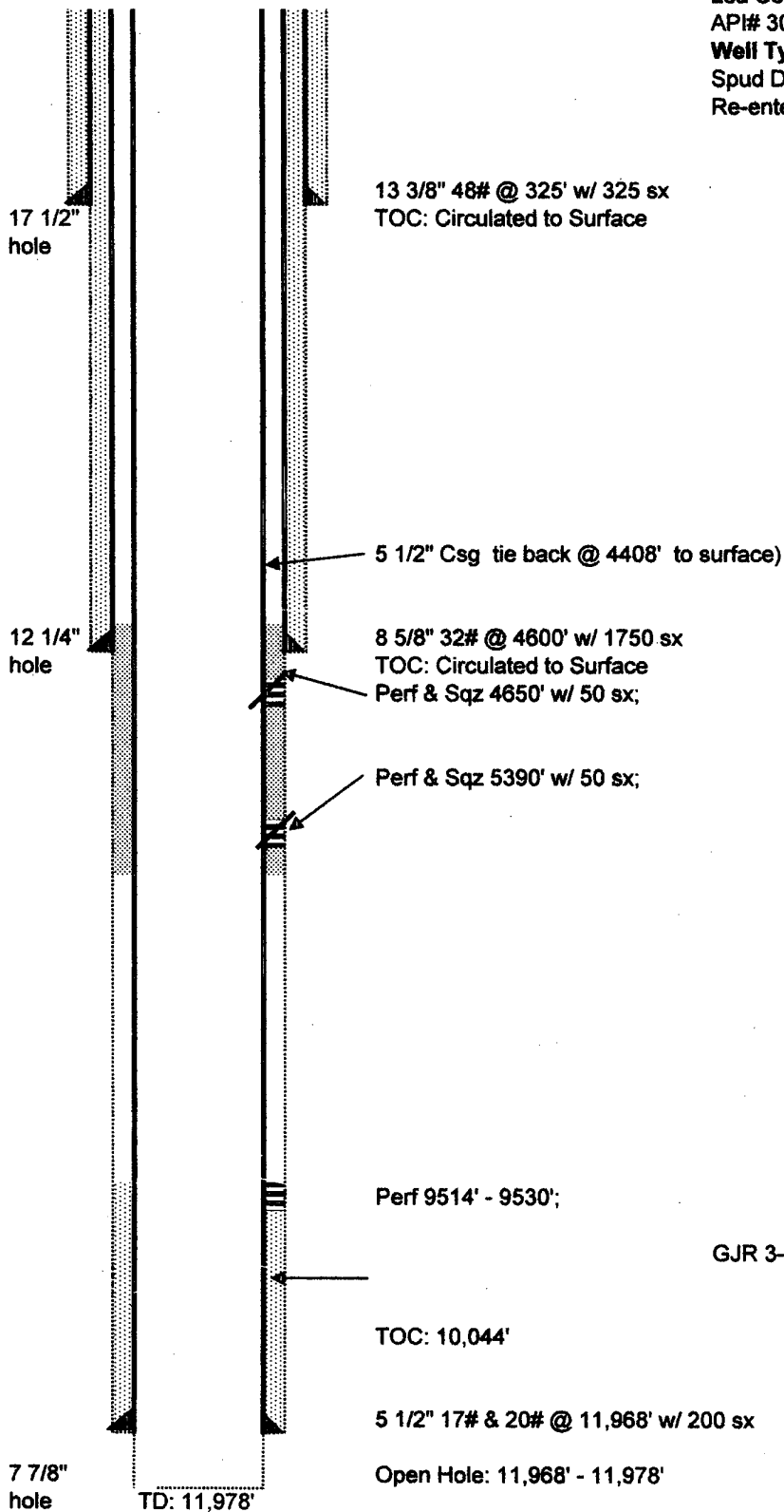
API# 30-025-07185

Well Type: Plugged (10/03)

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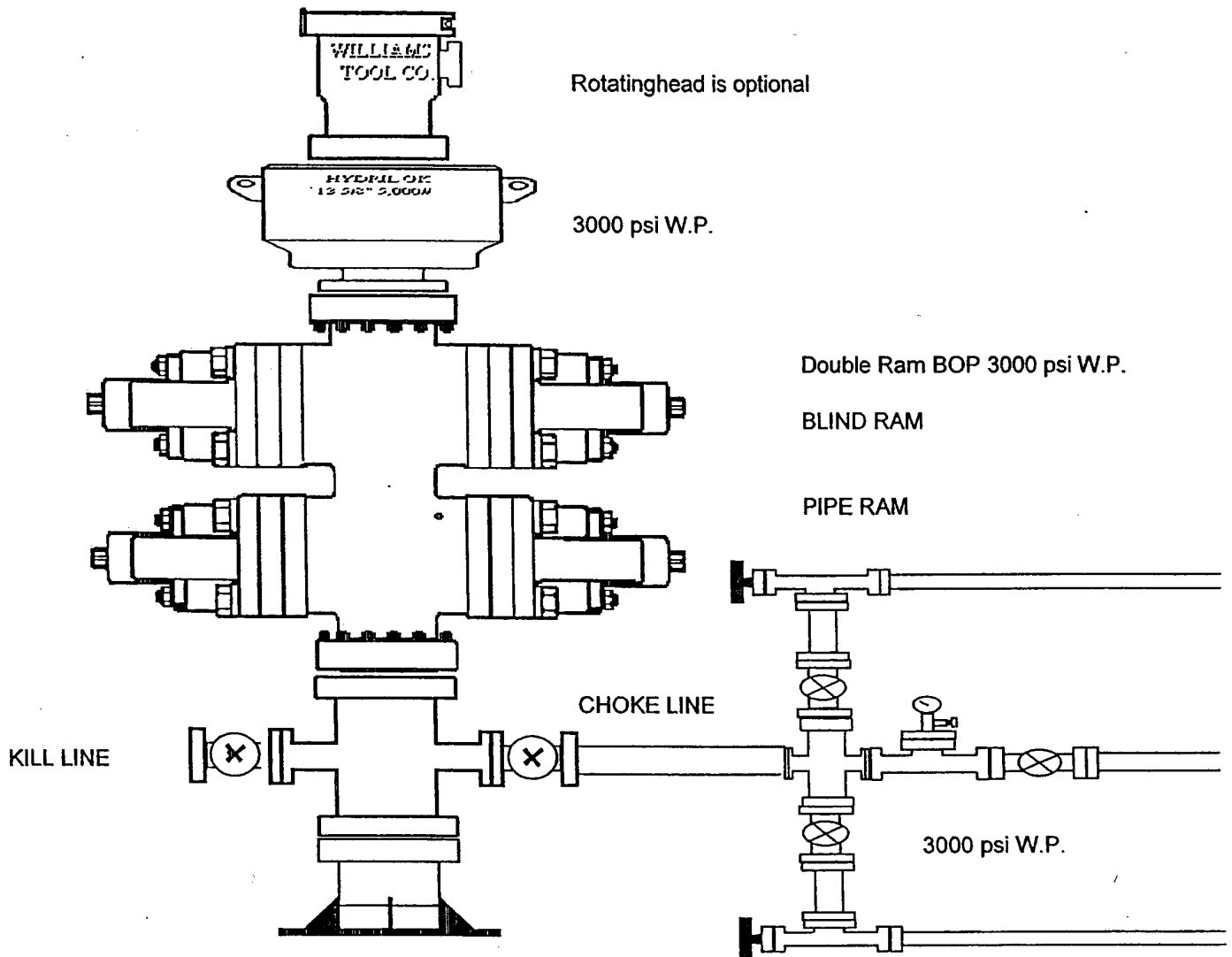
GL: 3875' KB: 3886'



GJR 3-29-06

3/29/2006

3M BOP



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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploratin Telephone: 432-687-1664 e-mail address Ras@t3wireless.com

Address: 550 W. Texas Suite 500 Midland Texas 79701

Facility or well name: Goldengate #2 API# 30-025-07185 U/L or Qtr/Qtr C Sec 18 T-12-S R-38-E

County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐

Surface Owner: Federal ☐ State ☐ Private X Indian ☐

<u>Pit</u>	<u>Below-grade tank</u>
Type: Drilling x Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>200</u> bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 65'	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet xxx (10 points) 10 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No xxx (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more xxx (0 points) 0
	Ranking Score (Total Points) 10 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 3-29-06

Printed Name/Title Greg Rasmussen /ENG. Signature Greg Rasmussen ENG.

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:


Printed Name/Title _____

Signature [Signature]

Date: _____

PETROLEUM ENGINEER

APR 11 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Tue 4/11/2006 9:32 AM

All except Three Span have blanket bonds and Three Span has no approved bonding as of yet. They are submitting a one-well bond for the API 30-025-37791 you gave me. None of these appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Tuesday, April 11, 2006 9:28 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Devon Energy Producing Co LP (6137)
Chevron USA Inc (4323)
Platinum Exploration Inc (227103)
Marathon Oil Co (14021)
Three Span Oil & Gas Inc (184905)

Please let me know. Thanks Donna