District I				En		tate of Ne					Form C-101	
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals & Natural Resources				rai Resources	May 27, 2004			
1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division				Divsiion	Submit to appropriate District Office			
1000 Rio Brazos I	District III 1000 Rio Brazos Rd., Aztec, NM 87410					220 S. St.						
District IV 1220 S. St. Franc	is Dr., Santa	Fe, NM 87	505			Santa Fe,					ENDED REPORT	
				ІТ ТО				R, DEEPEN,	PLUGBACI	K. OR ADI	) A ZONE	
			perator Na					-, <u></u> ,		<sup>2</sup> OGRID Numbe		
Marathon Oi	1 Company	/			~			~	14021			
P.O. Box 34		on, TX 7	7253-34	487					<sup>3</sup> API Number 30- 25-10441			
	<sup>4</sup> Property Code 006442				<sup>5</sup> Property Name J.L. Muncy			<sup>6</sup> Well No. 2				
		<sup>9</sup> Propose		/		0121110			<sup>10</sup> Proposed Po	ool 2	£	
	P	addock	(49210)	)		7			<u></u>			
						<sup>7</sup> Surface 1			1	r .		
UL or lot no. K	Section 24	Township 22-S		<sup>ige</sup> 7-E	Lot. Idn	Feet from 1980		North/South Line South	Feet from the 1980'	East/West line West	County	
					ttom H			Different Fro		West	Lea	
UL or lot no.	Section	Township			Lot. Idn	Feet from		North/South Line	Feet from the	East/West line	County	
		1000000	, , , , , , , , , , , , , , , , , , ,			reet nom	uie	North/South Eale	reet nom the		County	
					Ado	litional W	/ell L	ocation				
<sup>11</sup> Work Ty	pe Code	8	<sup>12</sup> Well Ty	/pe Code		<sup>13</sup> Cable/R	Rotary	<sup>14</sup> Lea	se Type Code		evel Elevation	
16 Multi	iple		<sup>17</sup> Propose	•		<sup>18</sup> Forma	tion	19	P Contractor		310' ud Date	
٩	Ň					Padd	ock			11/0	04/1947	
Depth to ground	water			Dis	stance from	nearest fresh	water v	vell	Distance from neare	est surface water		
Pit: Liner: Syn	thetic	mil	s thick	Clay	 ] Pi	Volume		bbls Drilling Met	hod:			
	-	_	s thick	Clay	Pi	t Volume		<b>—</b>	_	il-based	Gae/Air	
	oop System	_	s thick			]	Fresh W	Vater Brin	e Diesel/O	il-based	Gas/Air 🗖	
Closed-Lo	oop System [				oposed	Casing an	Fresh W	Vater Brin Reent Program		 		
Closed-Lo Hole S	oop System [ ize		ising Size		D <b>posed</b> Casing w	Casing an eight/foot	Fresh W	Vater Brin Recht Program Setting Depth	Diesel/O	 	Gas/Air	
Closed-Lo Hole S	pop System [		using Size 3 3/8"		Doposed Casing w	ा Casing an eight/foot औ	Fresh W	Vater Brin Recent Program Setting Depth 299'	Diesel/O 1-+2-3 Saures of Cemer	 		
Closed-Lo Hole S 17" 11"	pop System [		using Size 3 3/8" 3 5/8"		Casing w 44	Casing an eight/foot 3/# 2/#	Fresh W	Vater Brin Recent Program Setting Depth 299'	Diesel/O 1-2-3 Saues of Cemer 2-250 1250 1250	 		
Closed-Lo Hole S	pop System [		using Size 3 3/8"		Casing w 44	ा Casing an eight/foot औ	Fresh W	Vater Brin Recent Program Setting Depth 299'	Diesel/O 1-+2-3 Saures of Cemer	 		
Closed-Lo Hole S 17" 11"	pop System [		using Size 3 3/8" 3 5/8"		Casing w 44	Casing an eight/foot 3/# 2/#	Fresh W	Vater Brin Reting Depth 299' 2801' 6505'	Diesel/O 1-2-3 Saues of Cemer 2-250 1250 1250	 		
Closed-Lo Hole S 17" 11" 8"	ize		asing Size 3 3/8" 5/8" 1/2"		Casing w Casing w 44 33 1	Casing an eight/foot 3# 2# 7#	Fresh W	Vater Brin Recent Program Setting Depth 299' 2801' 6505'	Diesel/O Diesel/O Saures of Cemer 2 5 5 5 5 5 5 5 5 5 5 5 5 5	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" 22 Describe the p	pop System [ ize	Ca 11 8 5	asing Size 3 3/8" 3 5/8" 4 1/2" 5 application	<sup>21</sup> Pro	Casing w Casing w 44 33 11 DEEPEN o	Casing an eight/foot 3# 2# 7# 7#	Fresh W	Vater Brin Retting Depth 299' 2801' 6505' E the data on the pro-	Diesel/O Sause of Cemer 2000 AC 650	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" 22 Describe the p	pop System [ ize	Ca 11 8 5	asing Size 3 3/8" 3 5/8" 4 1/2" 5 application	<sup>21</sup> Pro	Casing w Casing w 44 33 11 DEEPEN o	Casing an eight/foot 3# 2# 7# 7#	Fresh W	Vater Brin Retting Depth 299' 2801' 6505' E the data on the pro-	Diesel/O Sause of Cemer 2000 AC 650	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" <sup>22</sup> Describe the p Describe the blow Marathon Oj	pop System [ ize proposed progout prevention	Ca 11 8 5 gram. If the on program, y is pro	s applications in g	<sup>21</sup> Pro	DEEPEN o nal sheets it	Casing an eight/foot 3# 2# 7# 7 F PLUG BAC f necessary. the Blin	Fresh W	Vater Brin Retting Depth 299' 2801' 6505' e the data on the pro- formation in	Diesel/O Sause of Cemer Sause of Cemer 2000 AC 650 Seent productive zor	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" <sup>22</sup> Describe the p Describe the blow Marathon Oj	pop System [ ize proposed progout prevention	Ca 11 8 5 gram. If the on program, y is pro	asing Size 3 3/8" 5 5/8" 1/2" s application if any. Us possing perform	<sup>21</sup> Pro	DEEPEN o nal sheets it ug back and re	Casing an eight/foot 3# 2# 7# 7# r PLUG BAC f necessary. the Blin -complete	Fresh W nd Ce 20 20 20 20 20 20 20 20 20 20 20 20 20	Vater Brin Retting Depth 299' 2801' 6505' e the data on the pro- formation in well, to the F	Diesel/O Sause of Cemer Sause of Cemer 2000 AC 650 Seent productive zor	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" <sup>22</sup> Describe the p Describe the blow Marathon Of	pop System [ ize proposed progout prevention	Ca 11 8 5 gram. If the on program, y is pro	asing Size 3 3/8" 5 5/8" 1/2" s application if any. Us possing perform	<sup>21</sup> Pro	DEEPEN o nal sheets it ug back and re	Casing an eight/foot 3# 2# 7# 7# r PLUG BAC f necessary. the Blin -complete	Fresh W nd Ce 20 20 20 20 20 20 20 20 20 20 20 20 20	Vater Brin Retting Depth 299' 2801' 6505' e the data on the pro- formation in well, to the F	Diesel/O Sause of Cemer Sause of Cemer 2000 AC 650 Seent productive zor	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" <sup>22</sup> Describe the p Describe the blow Marathon Oi i ron bridge	proposed prog out preventic Compan Plug ab	Ca 11 8 5 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	asing Size 3 3/8" 5/8" 1/2" s application if any. Us possing perfor perfor	<sup>21</sup> Pro ion is to I se addition to pl ations Expire @ Unli	DEEPEN o nal sheets it ug back and re os 1 Ye os Dri	r PLUG BAC f necessary. the Blin -complete ser From Hing Und	Fresh W nd Ce 20 20 20 20 20 20 20 20 20 20 20 20 20	Vater Brin Retting Depth 299' 2801' 6505' e the data on the pro- formation in well, to the F	Diesel/O Sause of Cemer Sause of Cemer 2000 AC 650 Seent productive zor	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" <sup>22</sup> Describe the p Describe the blow Marathon Of iron bridge	proposed progout preventic Company Com	Ca 1 8 5 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	asing Size 3 3/8" 3 5/8" 4 1/2" 5 application if any. Us performit Date en above is	21Pro	DEEPEN o nal sheets it ug back and re os 1 Ye os 5 Dri f	r PLUG BAC f necessary. the Blin -complete ser From Hing Und	Fresh W nd Ce 20 20 20 20 20 20 20 20 20 20 20 20 20	Atter Brin Reent Program Setting Depth 299' 2801' 6505' e the data on the pro- formation in well to the F	Diesel/O Saues of Cemer Saues of Cemer 2000 <u>A: 650</u> csent productive zor the J.L. Muno addock.	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" <sup>22</sup> Describe the p Describe the blow Marathon Oi iron bridge	proposed prog out preventic 1 Compan 2 plug ab that the infor d belief. I fur	gram. If the program, y is pro-	asing Size 3 3/8" 5 5/8" 1/2" s application if any. Us porsing perfor <b>Call</b> call that the	21Pro	DEEPEN o nal sheets it ug back and re os 1 Ye os 5 Dri complete t bit will be	Casing an eight/foot 3# 2# 7# 7# 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Fresh W nd Ce Ce Ca Ca K, give hebry the the the co Ca Ca Ca Ca Ca Ca Ca Ca Ca Ca Ca Ca Ca	Vater Brin Recent Program Setting Depth 299' 2801' 6505' e the data on the pro- formation in well to the Formation in Formation in Well to the Formation in Formation in Formation in Well to the Formation in Formation in Formation in Formation in Well to the Formation in Formation	Diesel/O Sause of Cemer Sause of Cemer 2000 AC 650 Seent productive zor	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" 22 Describe the p Describe the blow Marathon Oi i ron bridge 23 I hereby certify my knowledge and constructed acco an (attached) aky	bop System [ ize proposed progout prevention out prevention cout prevention co	rmation give ther certify OCD guide D-approved	asing Size 3 3/8" 3 5/8" 1/2" s application if any. Us portfor perfor batter that the cellines that the cellines that the cellines	21Pro	DEEPEN o nal sheets it ug back and re os 1 Ye os 5 Dri f	Casing an eight/foot 3# 2# 7# 7# 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Fresh W nd Ce Ce Ca Ca K, give hebry the the the co Ca Ca Ca Ca Ca Ca Ca Ca Ca Ca Ca Ca Ca	Atter Brin Reent Program Setting Depth 299' 2801' 6505' e the data on the pro- formation in well to the F	Diesel/O Saues of Cemer Saues of Cemer 2000 <u>A: 650</u> csent productive zor the J.L. Muno addock.	nt Example and proposed cy No. 2 us ON DIVISI	stimated TOC new productive zone. ing a cast ON	
Closed-Lo Hole S 17" 11" 8" <sup>22</sup> Describe the p Describe the blow Marathon Oi iron bridge	proposed prog proposed prog out preventic 1 Compan 2 plug ab that the infor d belief. I fur rding to NM ernative OC	gram. If this program, y is program, y is program, with the certify OCD guide D-approved the certify O-approved the certify O-approv	asing Size 3 3/8" 3 5/8" 1/2" s application if any. Us portfor perfor perfor that the cellines that the cellines that the cellines	21Pro	DEEPEN o nal sheets it ug back and re os 1 Ye os 5 Dri complete t bit will be	Casing an eight/foot 3# 2# 7# 7# 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Fresh W Id Ce El El El El El El El El El El	Vater Brin Recent Program Setting Depth 299' 2801' 6505' e the data on the pro- formation in well to the Formation in Formation in Well to the Formation in Formation in Formation in Well to the Formation in Formation in Formation in Formation in Well to the Formation in Formation	Diesel/O Saues of Cemer Saues of Cemer 2000 <u>A: 650</u> csent productive zor the J.L. Muno addock.	nt Example and proposed cy No. 2 us ON DIVISI	stimated TOC new productive zone. ing a cast ON	
Closed-Lo Hole S 17" 11" 8" 22 Describe the p Describe the blow Marathon Of i ron bridge	pop System [ ize proposed prog out prevention i Compan e plug ab that the infor d belief. I fur rrding to NM ermative OCC mariles E.	gram. If this on program, y is pro ove the Front or give ther certify OCD guide D-approved Kendri	asing Size 3 3/8" 5/8" 1/2" s application if any. Us possing perfor perfor that the of elines that the of that that the of that the of that the of that the of	21Pro	DEEPEN o DEEPEN o nal sheets it ug back and re os 1 Ye os Dri complete t it will be leral permi	Casing an eight/foot 3# 2# 7# 7# 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Fresh W Id Ce K, give hebry the Co Approx Title:	Vater Brin Recent Program Setting Depth 299' 2801' 6505' e the data on the pro- formation in well, to the F OIL C oved by:	Diesel/O Diesel/O Sales of Cemer 2 5250 2 500 2 500	nt E	stimated TOC	
Closed-Lo Hole S 17" 11" 8" <sup>22</sup> Describe the p Describe the blow Marathon Of i ron bridge	proposed prog ize proposed prog out preventic 1 Compan 2 plug ab that the infor d belief. I fur rding to NM ernative OC manles E. egulatory	ca 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	asing Size 3 3/8" 3 5/8" 1/2" s application if any. Us poposing perfor perfor that the comparise that the comparise	<sup>21</sup> Pro ion is to I se addition to pl ations Expire strue and drilling p a gen	DEEPEN o nal sheets it ug back and re os 1 Ye os Dri complete t bit will be leral permi	Casing an eight/foot 3# 2# 7# 7# 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Fresh W Id Ce K, give hebry the Co Approx Title:	Vater Brin Reent Program Setting Depth 299' 2801' 6505' e the data on the pro- formation in well to the formation	Diesel/O Diesel/O Saure of Cemer Saure of Cemer 2000 A. 650 Seent productive zor the J.L. Muno addock. ONSERVATI	nt Example and proposed cy No. 2 us ON DIVISI	stimated TOC new productive zone. ing a cast ON	
Closed-Lo Hole S 17" 11" 8" 22 Describe the p Describe the blow Marathon Of i ron bridge	proposed prog ize proposed prog out preventic 1 Compan 2 plug ab that the infor d belief. I fur rding to NM ernative OC manles E. egulatory	ca 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	asing Size 3 3/8" 3 5/8" 1/2" s application if any. Us poposing perfor perfor that the comparise that the comparise	<sup>21</sup> Pro ion is to I se addition to pl ations Expire strue and drilling p a gen	DEEPEN o nal sheets it ug back and re os 1 Ye os Dri complete t bit will be leral permi	Casing an eight/foot 3# 2# 7# 7# 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Fresh W Id Ce K, give the ck, give the Approximation Approx	Vater Brin Recent Program Setting Depth 299' 2801' 6505' e the data on the pro- formation in well to the F OIL C oved by: oval Date:	Diesel/O Diesel/O Sales of Cemer 2 5250 2 500 2 500	nt E	stimated TOC new productive zone. ing a cast ON	

1625 N. French Dr., Hobbs, NM 88240Energy, Minerals & Natural ResourcesRevised June 10, 2003District II1301 W. Grand Avenue, Artesia, NM 88210OIL CONSERVATION DIVISIONSubmit to Appropriate District OfficeDistrict III1220 South St. Francis Dr.State Lease - 4 Copies1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505Fee Lease - 3 Copies	D'		State of New Mexico									Form C-102				
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1300 Rio Brazos Rd., Aztec, NM 87410 District IV 1205 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT VELL VOCATION AND ACREAGE DEDICATION PLAT VELL VOLTATION AND ACREAGE DEDICATION PLAT VELL VILON AND ACREAGE DEDICATION PLAT VELL VILON AND ACREAGE DEDICATION PLAT VILON ION Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line County VILON ION Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line County VILON ION ION Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line County VILON ION INFINIT VILON	District I 1625 N. Franch Dr. Hobbs NM 88240				Energy, Minerals & Natural Resources						Re	vised June 10	, 2003			
1301 W. Grand Avenue, Artesia, NM 88210       OIL CONSERVATION DIVISION       Submit to Appropriate District Office         District III       1220 South St. Francis Dr.       Santa Fe, NM 87505       State Lease - 4 Copies         District IV       Santa Fe, NM 87505       AMENDED REPORT         WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name         30-025-10441       49210       Paddock <sup>4</sup> Property Code <sup>5</sup> Property Name <sup>6</sup> Well Number         006442       J. L. Muncy       2 <sup>7</sup> OGRID No. <sup>8</sup> Operator Name <sup>9</sup> Elevation         14021       Ararathon 011 Company       3310'         UL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       North/South line       Feet from the       East/West line       County         UL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       North/South line       Feet from the       East/West line       County         I'L or lot no.       Section       Township       Range       Lot. Idn       Feet from the       North/South line       Feet from the       East/West line       County         I'L or lot no.	District II	1., 110003, 14	WI 00240			-	•									
District III 1200 South St. Francis Dr. Santa Fe, NM 87505 1200 S. St. Francis Dr., Santa Fe, NM 87505 1200 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 30-025-10441 49210 Paddock 4 Property Code 006442 		1301 W. Grand Avenue, Artesia, NM 88210					OIL CONSERVATION DIVISION Subm							nit to Appropriate District Office		
1000 Rio Brazos Rd., Aztec, NM 87410     Santa Fe, NM 87505     Ped Lease - 3 Copies       District IV     AMENDED REPORT       WELL LOCATION AND ACREAGE DEDICATION PLAT       1 API Number     3 Pool Code     3 Pool Name       3 Pool Name       30-025-10441     49210     Paddock       4 Property Code     5 Property Name     6 Well Number       006442     J.L. Muncy     2       7OGRID No.     8 Operator Name     9 Elevation       14021     Marathon 0il Company     3310'       IOSurface Location       UL or lot no.     Section     Township     Range     Lot. Idn     Feet from the     North/South line     Feet from the     East/West line     County       UL or lot no.     Section     Township     Range     Lot. Idn     Feet from the     North/South line     Feet from the     East/West line     County       UL or lot no.     Section     Township     Range     Lot. Idn     Feet from the     North/South line     Feet from the     East/West line     County       UL or lot no.     Section     Township     Range     Lot. Idn     Feet from the     North/South line     Feet from the     East/West line     County <td>District III</td> <td></td> <td></td> <td></td> <td colspan="7"></td> <td></td> <td></td> <td></td> <td></td>	District III															
$\begin{tabular}{ l  l  l  l  l  l  l  l  l  l  l  l  l $		, , ,											ł	ee Lease - 3 (	Copies	
WELL LOCATION AND ACREAGE DEDICATION PLAT         'API Number $^{2}$ Pool Code $^{3}$ Pool Name       Paddock $^{4}$ Property Code $^{2}$ Pool Code $^{3}$ Pool Name $^{6}$ Well Number $^{0}$ O06442 $^{2}$ Disperty Name $^{6}$ Well Number $^{2}$ Company $^{7}$ OGRID No. $^{3}$ Operator Name $^{9}$ Elevation $^{1}$ Huncy $^{2}$ Disperty Name $^{9}$ Elevation $^{1}$ OGRID No. $^{1}$ Marathon 0il Company $^{3}$ 3310' $^{10}$ Surface Location $^{10}$ Surface Location $^{10}$ Surface Location         UL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       East/West line       Country         K       24       22-S       37-E       1980'       South       1980'       West       Lea         UL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       East/West line       Country         L       Bottom Hole Location If Different From Surface       1'1       Dottor Infill       Country         L'2 Dedicated Acres       1'3 Joint or Infill       1'4 Consolidation Code       1'5 Order No.       South       Inferent From the       <		District IV												MENDED RE	PORT	
Image: Instant and the section of t	1220 S. St. Franc	is Dr., Santa			LOCATION AND ACREACE DEDICATION DIAT											
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	·															
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	20															
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			<u>41</u>			490	210	5 Pro	perty Na	ma	ra	JUUU	<u>~</u>	<sup>6</sup> Well Number		
OUCL 101 Cy       OUCL 101 Cy $^{7}$ OGRID No. $^{9}$ Elevation         14021       Marathon 0il Company       9 Elevation         OUCL 100 Marathon 0il Company       3310' $^{10}$ Surface Location         UL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       East/West line       County         II Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       East/West line       County         UL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       East/West line       County         II Bottom Hole Location If Different From Surface         II Dot or Infill       I4 Consolidation Code       I5 Order No.         II Dedicated Acres       II decimation Code       IS Order No.					•											
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$																
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$																
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1402	14021														
K       24       22-S       37-E       1980'       South       1980'       West       Lea         II Bottom Hole Location If Different From Surface         UL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       North/South line       Feet from the       East/West line       County         12 Dedicated Acres       13 Joint or Infill       14 Consolidation Code       15 Order No.       If South       If South <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>10</td> <td><sup>o</sup>Surface</td> <td>e Loca</td> <td>tion</td> <td></td> <td></td> <td></td> <td></td> <td></td>							10	<sup>o</sup> Surface	e Loca	tion						
Image: Normal Section     Image: Normal Section <th< td=""><td>UL or lot no.</td><td>Section</td><td>Township</td><td>R</td><td>Range</td><td>Lot</td><td>. Idn</td><td>Feet f</td><td>rom the</td><td>North/South line</td><td>Feet from</td><td>the</td><td>East/West line</td><td></td><td>County</td></th<>	UL or lot no.	Section	Township	R	Range	Lot	. Idn	Feet f	rom the	North/South line	Feet from	the	East/West line		County	
UL or lot no. Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line County          12 Dedicated Acres       13 Joint or Infill       14 Consolidation Code       15 Order No.	к	24	22-S	37	7-Е			1980	יי	South	1980'		West	Lea		
<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.	<sup>11</sup> Bottom Hole Location If Different From Surface															
	UL or lot no.	Section	Township	R	Range	Lo	t. Idn	Feet f	from the	North/South line	Feet from	the	East/West lin	e	County	
			•													
40 N	12 Dedicated Acr	res <sup>13</sup> Join	nt or Infill	14 Consol	lidation	Code	15 Or	der No.								
	40		N													

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is
				true and complete to the best of my knowledge and
				belief .
				Charles E. Kending
		2.	30	Signature
		~?	329 28	Charles F. Kendedu
-		/ h.	6	<u>Charles E. Kendrix</u>
		21	20 E	
		41	28	Regulatory Compliance Rep
		213141576	128293	cekendrix@marathonoil.com
		12 10	° <u>8</u> /1	Title and E-mail Address
		N 54		04/06/2006
				Date
		ļ		<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
1980'	#2			plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
1980'	#2			
1980'	#2 1			made by me or under my supervision, and that the
←─── 1980'	**2			made by me or under my supervision, and that the
<del></del> 1980'	#2			made by me or under my supervision, and that the same is true and correct to the best of my belief.
1980'	*			made by me or under my supervision, and that the same is true and correct to the best of my belief.
<u> </u>	*			made by me or under my supervision, and that the same is true and correct to the best of my belief.
1980'	*			made by me or under my supervision, and that the same is true and correct to the best of my belief.
1980'	*			made by me or under my supervision, and that the same is true and correct to the best of my belief.
1980'	*			made by me or under my supervision, and that the same is true and correct to the best of my belief.
1980' 	*			made by me or under my supervision, and that the same is true and correct to the best of my belief.
1980'	*			made by me or under my supervision, and that the same is true and correct to the best of my belief.

Page 1 of 1

The send	er of this message has requested a read receipt. Click here to see	<u>nd a receipt.</u>
Mull, Doni	na, EMNRD	
From:	Phillips, Dorothy, EMNRD	Sent: Tue 4/11/2006 9:32 AM
To:	Mull, Donna, EMNRD	
<b>Cc:</b> ,		
Subject:	RE: Financial Assurance Requirement	
Attachmen	its:	

All except Three Span have blanket bonds and Three Span has no approved bonding as of yet. They are submitting a one-well bond for the API 30-025-37791 you gave me. None of these appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Tuesday, April 11, 2006 9:28 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Devon Energy Producing Co LP ( 6137) Chevron USA Inc (4323) Platinum Exploration Inc (227103) Marathon Oil Co (14021) Three Span Oil & Gas Inc (184905)

Please let me know. Thanks Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EM... 4/11/2006