

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

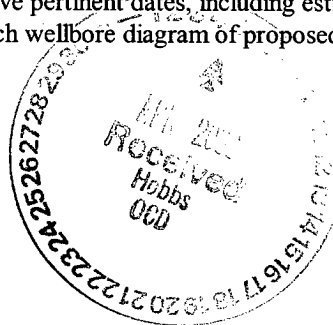
Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31831
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>1</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GR		9. OGRID Number 162928
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Recomplete additional Strawn pay <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 03/30/06

Type or print name Carolyn Larson

E-mail address:

Telephone No. 432 684-3693

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 11 2006

Conditions of Approval, if any:

WEST LOVINGTON STRAWN UNIT #6
30-025-31831
A-Sec. 1- T-16S, R-35E
990 FNL and 660 FEL
Lea County, NM

5/17/05 – 6/15/05

Killed well via tbg w/70 bbls produced water. NU BOP. Worked snap set and lok-set packers loose. Layed down pkrs and closed in well. RIH w/GR/CCL/CBL. Tag fluid level at 8800'. Not enough fluid in hole to run bond log. Pumped 120 bbls produced water down csg. Ran Micro Vertilog from 8800-4500'. Closed in well. RIH w/tubing and packer. NUX-mas tree & flow lines. Rig up to swab and made 10 swab runs. Put well to battery at 1:00 a.m. 5/22/05. Acidized Strawn perms 11,510-11,540' w/2000 gals 15% acid. Made 12 swab runs and recovered 70 BLW. Left well to flowback tank. Put well to battery at 10:00 p.m. 6/14/05.

9/13/05 – 10/1/05

Kill well w/120 bbls produced water. Released arrow set 1-X pkr. RIH w/20 stds of tbg. Run gauge rim GR/CCL correlation strip. RIH w/ tag gun w/4SPF 60 degree phased Owen 4000-311T charges w/stim gun sleeve located from 11,492-11,498', 11,482-11,488'.

Perforated Strawn from 11,480-11,500' for a total of 80 holes. Set 5-1/2" RBP at 11,504'. Set pkr at 11,426' w/20 pts compression. EOT @ 11,467'. Loaded annulus w/140 bbls 2% KCLW. Acidized w/3000 gals 15% HCL acid. No ball action. Made 9 swab runs, recovered 34 BLW. Bled off gas, well flowed back 6 bbls of fluid. Made 6 swab runs & well started flowing. Left well flowing to test tank on 3/4" choke. Installed 1-1/2" orifice plate in meter run. Put on 36/64" choke. Close well in for pressure buildup. Ran bottom hole pressure bombs. RIH w/ production equipment, EOT at 11,467'. Move in swab unit in the am.