District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

;

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Devon Energy Production Company, LP)		6137	² OGRID 1	Number		
20 North Broadway Oklahoma City, Oklahoma 73102-8260			30-025-34	³ ΑΡΙ Νι 829	ımber		
³ Property Code	Property Name		-		* Well No.		
	Townsend State				9		
Shoe Bar Atoka Alorth			¹⁰ Propo	sed Pool 2			
	Surface Locat	ion					
UL or lot no. Section Township Range Lot Idn	Feet from the	North/South line	Feet from the East/Wes		t line County		
10 2 16S 35E	3927'	North	1940'	East	Lea		
⁸ Proposed Bottom He	ole Location If l	Different From S	Surface				
UL or lot no. Section Township Range Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line County		
Additio	nal Well Info						
¹¹ Work Type Code	¹³ Cable/Rotary R	14	Lease Type Code S		¹⁵ Ground Level Elevation 3990'		
¹⁶ Multiple ¹⁷ Proposed Depth	¹⁸ Formation		¹⁹ Contractor		²⁰ Spud Date		
	North Shoebar-Mor	row			1/27/00		
Depth to Groundwater Distance from	nearest fresh water	well	Distance from	n nearest su	rface water		
Pit: Liner: Syntheticmils thick Clay Pit Volume:	bbls	Drilling Meth	hod:				
Closed-Loop System		Fresh Water	Brine Die	sel/Oil-bas	edGas/Air		
²¹ Proposed C	Casing and Ce	ement Program	n //	6188			
Hole Size Casing Size Casing weigh		Setting Depth	Sacks of Ce	ment	Estimated TOC		
17 1/2" 13 3/8" 48#		440' 460		14-1	· · · · · · · · · · · · · · · · · · ·		
11" <u>8 5/8</u> " <u>32#</u>		4606'	1		aimed a		
7 7/8" 5 1/2" 20#		12900' 650			objas 🐔		
			100		CD A		
²² Describe the proposed program. If this application is		DI LIC DACK	aive the date of		AN ZONO		
and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets indicessary. Devon Energy Production Company, LP respectfully requests approval to recomplete to the Atoka as outlined in the following procedure: Permit Expires 1 Year Finite Company, LP respectfully requests approval to recomplete to the Atoka as outlined in the following procedure: 1. MIRU PU. ND tree and NU BOP. 2. Attempt to release packer. If successful, TOH w/tubing and packer. If packer cannot be released, RU slickline and run blanking plug. Set plug in R nipple at ~12,286'. Release on-off tool and TOH with tubing. Skip to Step #4. 3. RIH with CIBP. Set CIBP at ~ 12,340'. 4. Dump bail 35' cement on plug. 5. RIH w/ casing gun and perforate Atoka at 3 SPF 120 degree phasing from 11,918-11,928'. 6. RIH w/ 2 3/8'' tubing & 5 ½'' packer. Set packer @ +/-11,870'. Swab test Atoka perforations. 7. If swab test of Atoka is favorable, then acidize perforations per BJ recommendation. Swab/flow back load water & acid.							
8. Turn well to sales.							
best of my knowledge and belief. I further certify that the drilling pi constructed according to NMOCD guidelines , a general permit an (attached) alternative OCD-approved plan	t will be	OIL oved by:	CONSERVAT				
Printed name: Norvella Adams	Title:	APR 1	1 2006		PETROLEUM ENGIN		
Title: Sr. Staff Engineering Technician	Appro	oval Date:	E	xpiration I			
E-mail Address: norvella.adams@dvn.com		······					
Date: 4/5/06 Phone: (405) 552-8198	Cond	tions of Approval A	ttached				

DISTRICT I P.O. Box 1990, Hobbe, NM 80241-1960

DISTRICT II P.O. Drawer DD, Artenia, NM 66211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copics Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	-34829 - 96763 Shop Bor Atoka Aporta									
Property Code						ober				
23309 3 02 249 TOWNSEND STATE 9										
6137	OGRID No.Operator NameElevation6137Devon Energy Production Company, LP3000									
Surface Location 3990										
UL or lot No.	Section	Township	Range	Lot Idn			North/South line	Feet from the	East/West line	County
LOT 10	2	16 S	35 E		392	7	NORTH	1940	EAST	LEA
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn			North/South line	Feet from the	East/West line	County
		[
Dedicated Acres	Joint o	r Infill Con	nsolidation (Code	Order No.				•	.
320 NO 4110	WADIE W		SIGNED							
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🔂 The sen	der of this message has requested a read receipt. Click here	to send a receipt.
	nna, EMNRD	
From:	Phillips, Dorothy, EMNRD	Sent: Tue 4/11/2006 9:32 AM
То:	Mull, Donna, EMNRD	
Cc:		

Subject:RE: Financial Assurance RequirementAttachments:

All except Three Span have blanket bonds and Three Span has no approved bonding as of yet. They are submitting a one-well bond for the API 30-025-37791 you gave me. None of these appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Tuesday, April 11, 2006 9:28 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Devon Energy Producing Co LP (6137) Chevron USA Inc (4323) Platinum Exploration Inc (227103) Marathon Oil Co (14021) Three Span Oil & Gas Inc (184905)

Please let me know. Thanks Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EM... 4/11/2006