

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37246
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34819
7. Lease Name or Unit Agreement Name: Big Dog Baer
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat South Big Dog - Strawn

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3998'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater 68' Distance from nearest fresh water well 865' Distance from nearest surface water _____

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 10M bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 North A St., Bldg. 4, Ste 100 Midland, TX 79705

4. Well Location
Unit Letter G : 1650 feet from the North line and 1672 feet from the East line
Section 32 Township 15S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3998'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater 68' Distance from nearest fresh water well 865' Distance from nearest surface water _____

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 10M bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acidize ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/6/06 - 2/14/06 - Well has been down

Acidized the Strawn perms from 11,568-11,605' w/6000 gals of 20% HCL w/additives and a 500 CO2 foam and 18,000 gals of DGA320 50W foam in 5 stages. Shut in the well, removed the tree saver, RD all equipment and prep to flow back. Flowed back through the night and then began swabbing. Had light gas blow with no fluid recovery. Resumed swabbing. Put the well on a 24/64" choke; continued flowback. Opened well to 48/64 choke, blew down and resumed swabbing. Well started flowing. Resumed flow testing. Well flowed to test tank for 24 hours, recovered 153 BO and 23 BW. Continue flowing to test tank until CO2 is below 5%. Turned well to the battery @ 11:00 a.m. 2/14/06 making 600 MCF/day on a 31/64" CHOKE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3/30/06

Type or print name Carolyn Larson

E-mail address:

clarson@energen.com

Telephone No. 432/684-3693

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 11 2006

Conditions of Approval, if any: