

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 11 2017
RECEIVED

WELL API NO. 30-025-06819
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marshall "B"
8. Well Number 2
9. OGRID Numer 873
10. Pool Name or Wildcat Tubb/Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3431' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **M** : **660** feet from the **S** line and **660** feet from t **W** line
Section **27** Township **21S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	AL <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

INT TO P&A
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date: NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucian Burks TITLE Sr. Reclamation Foreman DATE 8/31/17

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 09/12/2017
Conditions of Approval (if any):



LEASE NAME	Marshall "B"
WELL #	2
API #	30-025-06819
COUNTY	LEA

WELL BORE INFO.

0
658
1316
1974
2632
3290
3948
4606
5264
5922
6580

17" Hole
13 3/8" 48# @ 304'
w/250 sx to surf

11" Hole
8 5/8" 32# @ 2800'
w/ 1500 sx to surf

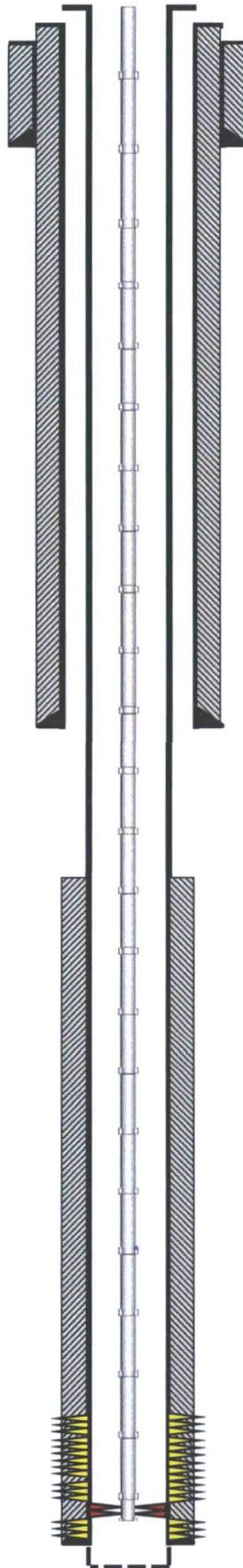
TOC cal @ 3460'

2 3/8" tbg & TAC @ unknown depth

7 7/8" Hole
5 1/2" 17# @ 6507'
OH 6507'-6580'

Tubb perms @ 5907'-6299'

Drinkard perms @ 6341'-6468'

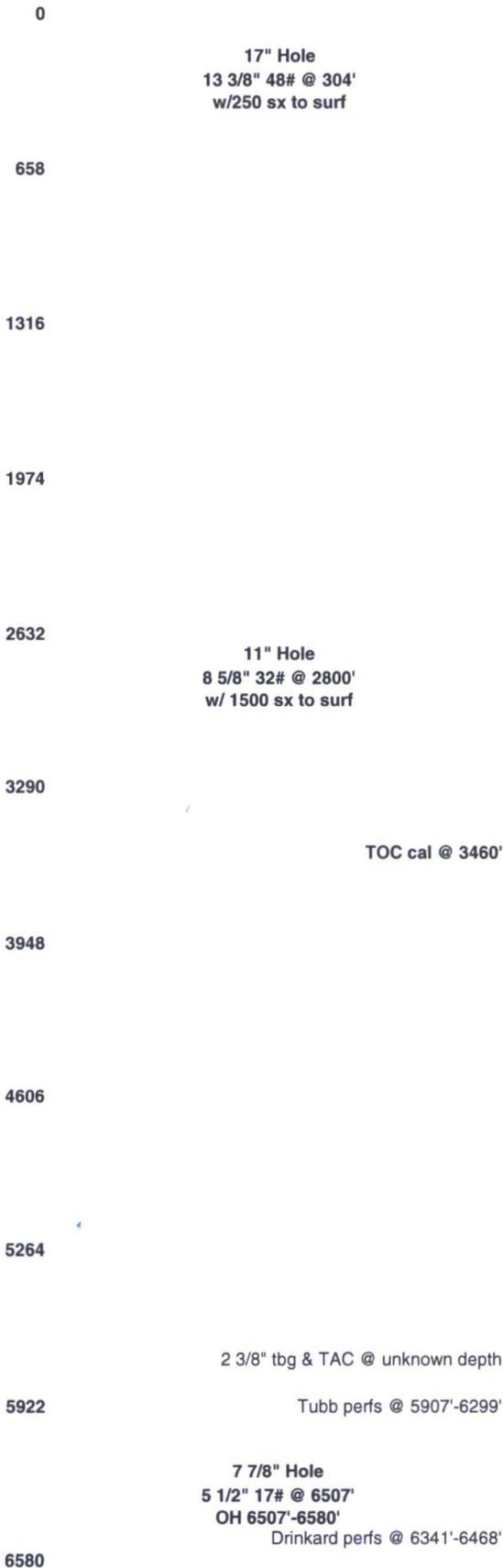




WELL BORE INFO.

LEASE NAME Marshall "B"
 WELL # 2
 API # 30-025-06819
 COUNTY LEA

PROPOSED PROCEDURE



6. PUH & perf @ 354' & sqz 100 sx Class "C" cmt from 354' to surf. Attempt to CIRC 5 1/2" to surf. (Surf Shoe & Water Board)

1415'
 5. PUH & perf @ 1505' & sqz 50 sx Class "C" cmt from 1565'-1365' WOC/TAG (Top of Salt)

1475' 1275'
 4. PUH & perf @ 2850' & sqz 140 sx Class "C" cmt from 2850'-2330' WOC/TAG (Inter Shoe & Base of Salt)

3. PUH & perf @ 3400' & sqz 50 sx Class "C" cmt from 3400'-3200' WOC/TAG

2. PUH & set CIBP @ 5850'. RIH w/ tbg & CIRC w/MLF & spot 25 sx Class "C" cmt from 5850'-5600', WOC/TAG (Tubb perfs)

1. MIRU P&A rig. POOH & LD rods & tbg. RIH & set CIBP @ 6310' & spot 25 sx Class "C" cmt from 6310'-6060' (Drinkard perfs)