

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

SEP 11 2017

RECEIVED

WELL API NO. 30-025-09934
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marshall "B"
8. Well Number 1
9. OGRID Numer 873
10. Pool Name or Wildcat Blinebry Oil & Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3405' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **N** : **589** feet from the **S** line and **2051** feet from t **W** line
Section **27** Township **21S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- INT TO P&A **IM Y**
- P&A NR _____
- P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 9/1/17

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 09/12/2017

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME Marshall "B"
 WELL # 1
 API # 30-025-09934
 COUNTY LEA

PROPOSED PROCEDURE

0
657
1314
1971
2628
3285
3942
4599
5256
5913
6570

17" Hole
13 3/8" 48# @ 309'
w/ 250 sx to surf

11" Hole
8 5/8" 32# @ 2800'
w/ 1500 sx to surf

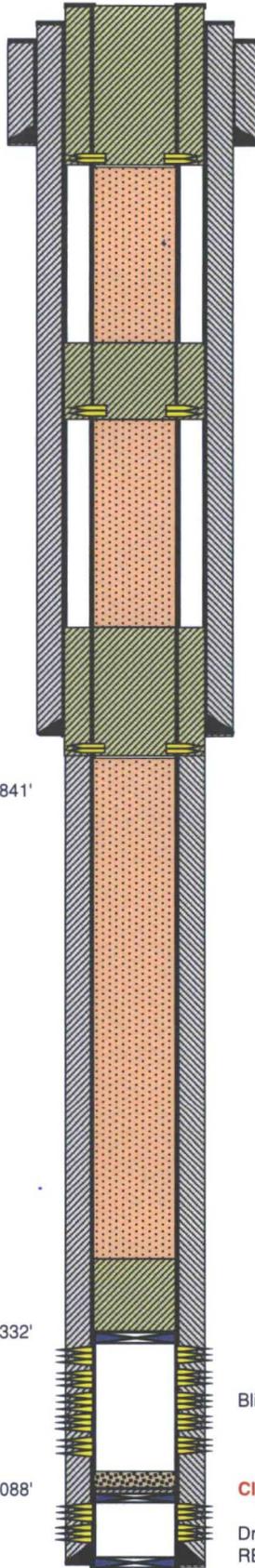
7 7/8" Hole
5 1/2" 15.5-17# @ 6471'
w/ 600 sx, Call TOC @ 2841'
OH 6471'-6570'

TOC cal @ 2841'

2 3/8" tbg & TAC @ 5332'

Hard fill @ 6088'

PBTD @ 6278'
TD @ 6570'



4. PUH & perf @ 359' & sqz 100 sx Class "C" cmt from 359' to surf. Attempt to CIRC 5 1/2" csg to surf. (Surf Shoe & Water Board)

3. PUH & perf @ 1425' & sqz 60 sx Class "C" cmt from 1425'-1200' WOC/TAG (Top of Salt)

1350'-1200'

2. PUH & perf @ 2850' & sqz 130 sx Class "C" cmt from 2850'-2362' WOC/TAG (Base of Salt & Inter Shoe)

1. MIRU P&A rig. POOH & LD rods & tbg. RIH w/ WL & set CIBP @ 5400'. RIH w/ tbg & CIRC w/ MLF & spot 25 sx Class "C" cmt from 5400'-5150' (Blinebry perfs)

Blinebry perfs @ 5490'-5906'

TAG PBTD
Dump bail 2 sx cmt on top of Tag

CIBP @ 6300' w/ 2 sx cmt

Drinkard perfs @ 6357'-6447'
RBP @ 6454'



WELL BORE INFO.

LEASE NAME	Marshall "B"
WELL #	1
API #	30-025-09934
COUNTY	LEA

0
657
1314
1971
2628
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3942
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5913
6570

17" Hole
13 3/8" 48# @ 309'
w/ 250 sx to surf

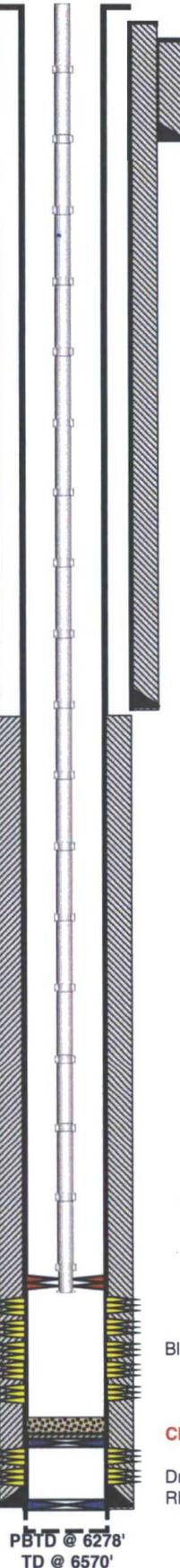
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Blinebry perms @ 5490'-5906'

CIBP @ 6300' w/ 2 sx cmt

Drinkard perms @ 6357'-6447'
RBP @ 6454'

PBD @ 6278'
TD @ 6570'