

Submit One Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised November 3, 2011

SEP 11 2017
RECEIVED

WELL API NO. 30-025-01931
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Kemnitz
8. Well Number #2
9. OGRID Number 228937
10. Pool name or Wildcat Kemnitz, Lower Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway Suite 1500, Dallas, TX 75240

4. Well Location
 Unit Letter: G : 1980 feet from the N line and 1980 feet from the E line
 Section 22 Township 16S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Mill down RBP and run cased hole logs

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2017:

MIRU WO Rig. Pulled Rods and tbg, Noted heavy corrosion on bottom joints of tubing. Elected to not attempt to retrieve RBP (packer with K-valve) due to likelihood of corrosion.

TIH with tbg and wash over shoe. Milled RBP while pushing down hole. RBP became stuck at 13,060' and could not be pushed down any deeper.

* New PBSD at 13,060'. * *RM*

Cased-hole logs were ran from PBSD to intermediate casing shoe (4,614'). TOC found to be 9,090' by CBL.

Well is currently shut in during the evaluation of the logs. Future activity will be determined after evaluation is complete.

Spud Date: 5/8/1980

Rig Release Date:

SIGNATURE *Christopher Villarreal* TITLE Engineer DATE 9/6/17

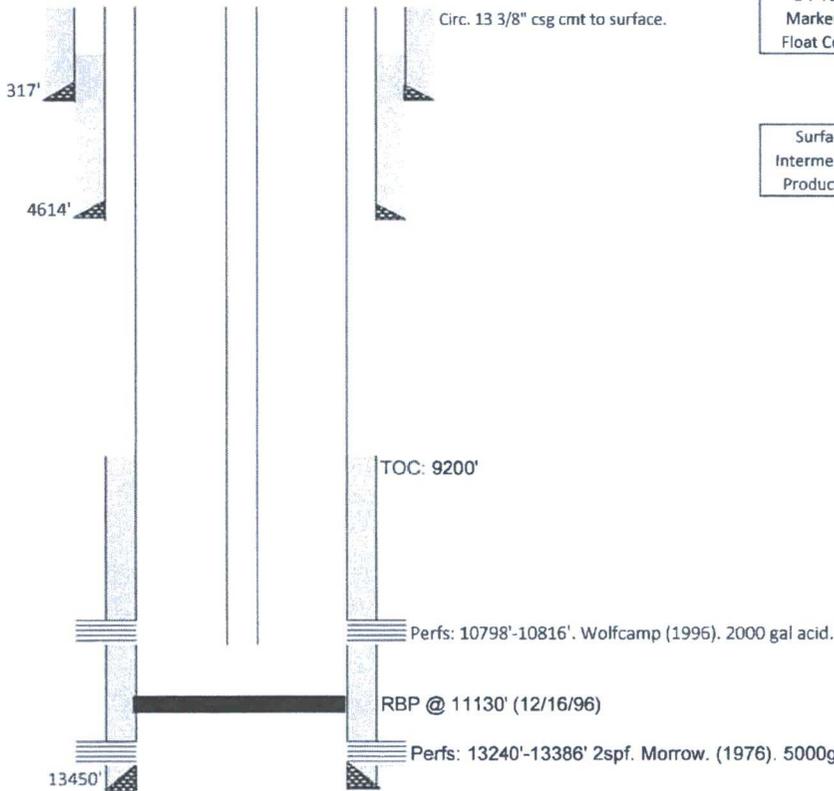
TYPE OR PRINT NAME: Christopher Villarreal E-MAIL: cvillarreal@matadorresources.com PHONE: 972-371-5471

APPROVED BY: *Mary Brown* TITLE AO/II DATE 9/11/2017
 Conditions of Approval (if any):

MATADOR PRODUCTION COMPANY
Northeast Kemnitz # 2
 1980' FNL & 1980' FEL Sec 22 - 16S - 34E
 Lea County, NM
 API: 30-025-01931

WELLBORE SCHEMATIC as of July 2017

Spud: 5/8/1960 Reentry: 1961 & 11/20/1976



Casing Information

	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set	Date Set
Surface	17 1/2	13 3/8	H-40	48	unk	317	5/8/1960
Intermediate	12 1/4	8 5/8	J-55, 8R	24	111	4614	5/22/1960
Production	7 7/8	5 1/2	N80/P110, LT&C/Butress	17	310	13,450	11/20/1976
			DV Tool Marker Jt. Float Collar				

Cementing Record

Surface	400sx reg 4% gel cmt. Circulated to surface.
Intermediate	1600sx gel cmt & 150sx reg neat cmt. Did Not circulate.
Production	1000sx cmt. TOC @ 9200'

	Tubing	Rods		Geologic Markers	
		Total	UNK	Strawn	11990
Joints	350	7/8"	UNK	Atoka	12298
Diam.	2 3/8	3/4"			
Grade	N-80	7/8"			
Weight		1"			
Packer		Pony			
PBTD		Pump			
TA	2 3/8x5.5				
SN	2 3/8 cup type				
Bull Plug	w/30' tbg jt				
ON-OFF Tool					

Anchor set at 10,840'

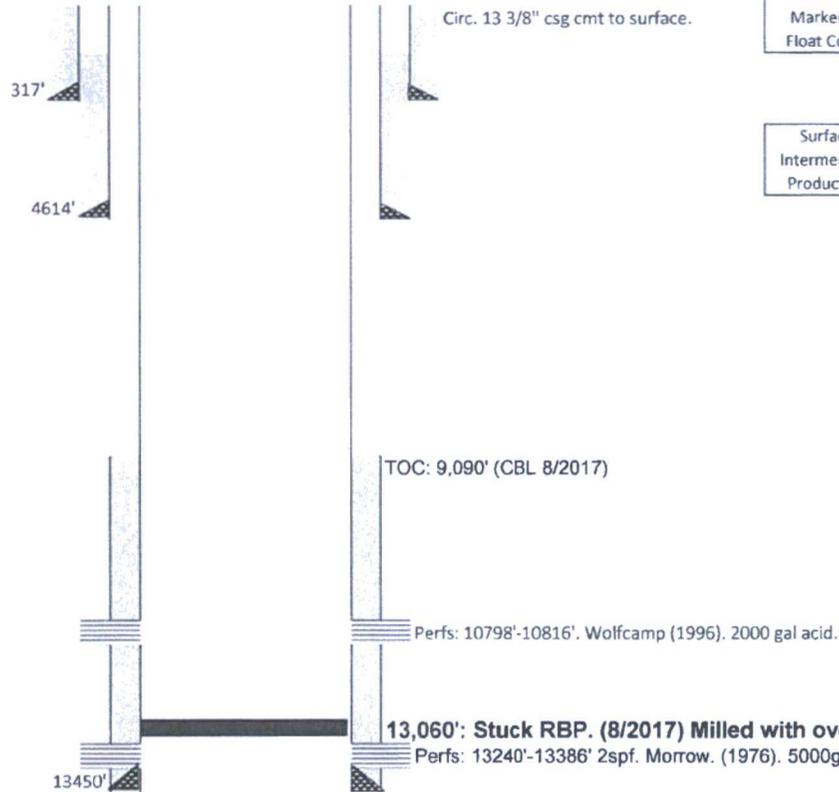
*tbg details as of 1996. Tbg has been pulled at least 3 times since with no records of the configuration it was run back in with.

Well originally drilled to 10850' in 1960. Found to be dry & P&A'd in July 1960.
 Reentered & deepened to 11585' in 1961, found to be dry and P&A'd. Well
 reentered again in 1976 and drilled to 13450'.

MATADOR PRODUCTION COMPANY
Northeast Kemnitz # 2
 1980' FNL & 1980' FEL Sec 22 - 16S - 34E
 Lea County, NM
 API: 30-025-01931

WELLBORE SCHEMATIC as of Aug 31, 2017

Spud: 5/8/1960 Reentry: 1961 & 11/20/1976



Circ. 13 3/8" csg cmt to surface.

Casing Information							
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set	Date Set
Surface	17 1/2	13 3/8	H-40	48	unk	317	5/8/1960
Intermediate	12 1/4	8 5/8	J-55, 8R	24	111	4614	5/22/1960
Production	7 7/8	5 1/2	N80/P110, LT&C/Butress	17	310	13,450	11/20/1976
			DV Tool Marker Jt. Float Collar				

Cementing Record	
Surface	400sx reg 4% gel cmt. Circulated to surface.
Intermediate	1600sx gel cmt & 150sx reg neat cmt. Did Not circulate.
Production	1000sx cmt. TOC @ 9090'

	Tubing	Rods		Geologic Markers	
		Total		Strawn	11990
Joints		7/8"		Atoka	12298
Diam.		3/4"			
Grade		7/8"			
Weight		1"			
Packer		Pony			
PBTD		Pump			
TA					
SN					
Bull Plug					
ON-OFF Tool					

Well originally drilled to 10850' in 1960. Found to be dry & P&A'd in July 1960.
 Reentered & deepened to 11585' in 1961, found to be dry and P&A'd. Well
 reentered again in 1976 and drilled to 13450'.

13,060': Stuck RBP. (8/2017) Milled with overshot and pushed down hole. Unable to mill and push any farther.

Perfs: 13240'-13386' 2spf. Morrow. (1976). 5000gal 10% acid w/1000 scf/bbl N2.