

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

**HOBBS OCD**  
**SEP 11 2017**  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM122622
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INCORPORATED		7. If Unit or CA Agreement, Name and No.
3a. Address 1111 Bagby Sky Lobby2 Houston TX 77002	3b. Phone No. (include area code) (713)651-7000	8. Lease Name and Well No. OPHELIA 22 FED COM 704H (319569)
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW / 200 FNL / 644 FWL / LAT 32.0356709 / LONG -103.5666389 At proposed prod. zone SWNW / 2411 FNL / 330 FWL / LAT 32.0150744 / LONG -103.567652		9. API Well No. 30-025-44006
14. Distance in miles and direction from nearest town or post office* 22.5 miles		10. Field and Pool, or Exploratory RED HILLS / WC-025 S263327G
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 200 feet	16. No. of acres in lease 1640	11. Sec., T. R. M. or Blk. and Survey or Area SEC 22 / T26S / R33E / NMP
18. Distance from proposed location* to nearest well, drilling, completed, 663 feet applied for, on this lease, ft.	19. Proposed Depth 12395 feet / 19839 feet	12. County or Parish LEA
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3294 feet	22. Approximate date work will start* 08/01/2017	13. State NM
17. Spacing Unit dedicated to this well 240		
20. BLM/BIA Bond No. on file FED: NM2308		
23. Estimated duration 25 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |                                                                                                                                                |                                                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.                                                                                               | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.                                                                                                                            | 5. Operator certification                                                                       |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature (Electronic Submission)	Name (Printed/Typed) Stan Wagner / Ph: (432)686-3689	Date 03/28/2017
Title Regulatory Specialsit		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 08/31/2017
Title Supervisor Multiple Resources Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

**APPROVED WITH CONDITIONS**

Kz  
09/11/17

**APD ID:** 10400012450

**Submission Date:** 03/28/2017

Highlighted data  
reflects the most  
recent changes

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

[Show Final Text](#)

**Well Type:** OIL WELL

**Well Work Type:** Drill

## Section 1 - General

**APD ID:** 10400012450

**Tie to previous NOS?**

**Submission Date:** 03/28/2017

**BLM Office:** CARLSBAD

**User:** Stan Wagner

**Title:** Regulatory Specialsit

**Federal/Indian APD:** FED

**Is the first lease penetrated for production Federal or Indian?** FED

**Lease number:** NMNM122622

**Lease Acres:** 1640

**Surface access agreement in place?**

**Allotted?**

**Reservation:**

**Agreement in place? NO**

**Federal or Indian agreement:**

**Agreement number:**

**Agreement name:**

**Keep application confidential? YES**

**Permitting Agent? NO**

**APD Operator:** EOG RESOURCES INCORPORATED

**Operator letter of designation:**

## Operator Info

**Operator Organization Name:** EOG RESOURCES INCORPORATED

**Operator Address:** 1111 Bagby Sky Lobby2

**Zip:** 77002

**Operator PO Box:**

**Operator City:** Houston

**State:** TX

**Operator Phone:** (713)651-7000

**Operator Internet Address:**

## Section 2 - Well Information

**Well in Master Development Plan? NO**

**Mater Development Plan name:**

**Well in Master SUPO? NO**

**Master SUPO name:**

**Well in Master Drilling Plan? NO**

**Master Drilling Plan name:**

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

**Well API Number:**

**Field/Pool or Exploratory?** Field and Pool

**Field Name:** RED HILLS

**Pool Name:** WC-025 S263327G

**Is the proposed well in an area containing other mineral resources?** NATURAL GAS,OIL

Operator Name: EOG RESOURCES INCORPORATED

Well Name: OPHELIA 22 FED COM

Well Number: 704H

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:

Number: 704H/705H

Well Class: HORIZONTAL

OPHELIA 22 FED COM

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 22.5 Miles

Distance to nearest well: 663 FT

Distance to lease line: 200 FT

Reservoir well spacing assigned acres Measurement: 240 Acres

Well plat: Ophelia\_22\_Fed\_Com\_704H\_signed\_C\_102\_03-28-2017.pdf

Well work start Date: 08/01/2017

Duration: 25 DAYS

### Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	200	FNL	644	FWL	26S	33E	22	Aliquot NWN W	32.0356709	-103.5666389	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 122622	3294	0	0
KOP Leg #1	52	FNL	348	FWL	26S	33E	22	Aliquot NWN W	32.0360824	-103.5675895	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 122622	-8614	11915	11908
PPP Leg #1	330	FNL	330	FWL	26S	33E	22	Aliquot NWN W	32.0353149	-103.5676438	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 122622	-9057	12470	12351

Operator Name: EOG RESOURCES INCORPORATED

Well Name: OPHELIA 22 FED COM

Well Number: 704H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	231	FNL	330	FWL	26S	33E	27	Aliquot SWN W	32.01534 98	- 103.5676 515	LEA	NEW MEXI CO	NEW MEXI CO	F	FEE	- 910 1	197 39	123 95
BHL Leg #1	241	FNL	330	FWL	26S	33E	27	Aliquot SWN W	32.01507 44	- 103.5676 52	LEA	NEW MEXI CO	NEW MEXI CO	F	FEE	- 910 1	198 39	123 95

APD ID: 10400012450

Submission Date: 03/28/2017

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recent changes

Operator Name: EOG RESOURCES INCORPORATED

Well Name: OPHELIA 22 FED COM

Well Number: 704H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

## Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
17706	PERMIAN	3294	0	0		NONE	No
17746	RUSTLER	2480	814	814	ANHYDRITE	NONE	No
17718	TOP SALT	2147	1147	1147	SALT	NONE	No
17722	BASE OF SALT	-1476	4770	4770	SALT	NONE	No
17719	LAMAR	-1726	5020	5020	LIMESTONE	NONE	No
15332	BELL CANYON	-1756	5050	5050	SANDSTONE	NATURAL GAS,OIL	No
15316	CHERRY CANYON	-2806	6100	6100	SANDSTONE	NATURAL GAS,OIL	No
17713	BRUSHY CANYON	-4364	7658	7658	SANDSTONE	NATURAL GAS,OIL	No
17721	BONE SPRING LIME	-5934	9228	9228	LIMESTONE	NONE	No
17770	FIRST BONE SPRING SAND	-6875	10169	10169	SANDSTONE	NATURAL GAS,OIL	No
17737	BONE SPRING 2ND	-7380	10674	10674	SANDSTONE	NATURAL GAS,OIL	No
17738	BONE SPRING 3RD	-8456	11750	11750	SANDSTONE	NATURAL GAS,OIL	No
17709	WOLFCAMP	-9101	12395	12395	SHALE	NATURAL GAS,OIL	Yes

## Section 2 - Blowout Prevention

Operator Name: EOG RESOURCES INCORPORATED

Well Name: OPHELIA 22 FED COM

Well Number: 704H

Pressure Rating (PSI): 10M

Rating Depth: 12395

**Equipment:** The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (10,000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil and Gas order No. 2.

**Requesting Variance?** YES

**Variance request:** Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line). Variance is requested to waive the centralizer requirements for the 7-5/8" FJ casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation. Variance is also requested to waive any centralizer requirements for the 5-1/2" FJ casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

**Testing Procedure:** Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5000/ 250 psig and the annular preventer to 5000/ 250 psig. The surface casing will be tested to 1500 psi for 30 minutes. Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/ 250 psig and the annular preventer to 5000/ 250 psig. The intermediate casing will be tested to 2000 psi for 30 minutes. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.

**Choke Diagram Attachment:**

10M\_Choke\_Manifold\_07-10-2017.pdf

**BOP Diagram Attachment:**

10M\_BOPE\_07-10-2017.pdf

### Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	840	0	840	3294	2454	840	J-55	40.5	STC	1.125	1.25	BUOY	1.6	BUOY	1.6
2	INTERMEDIATE	9.875	7.625	NEW	API	N	0	1000	0	1000	3294	2294	1000	HCP-110	29.7	LTC	1.125	1.25	BUOY	1.6	BUOY	1.6
3	INTERMEDIATE	9.875	7.625	NEW	API	N	1000	3000	1000	3000	2294	294	2000	OTHER	29.7	OTHER - SLIJ II	1.125	1.25	BUOY	1.6	BUOY	1.6
4	PRODUCTION	6.75	5.5	NEW	API	N	0	10900	0	10900	3294	-7606	10900	OTHER	20	OTHER - DW/C-C-ISMS	1.125	1.25	BUOY	1.6	BUOY	1.6
5	INTERMEDIATE	8.75	7.625	NEW	API	N	3000	11400	3000	11400	294	-8106	8400	HCP-110	29.7	OTHER - Flushmax III	1.125	1.25	BUOY	1.6	BUOY	1.6
6	PRODUCTION	6.75	5.5	NEW	API	N	10900	19839	10900	12395	-7606	-9101	8939	OTHER	20	OTHER - VAM SFC	1.125	1.25	BUOY	1.6	BUOY	1.6

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

**Casing Attachments**

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**Casing ID:** 1            **String Type:** SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Ophelia\_22\_Fed\_Com\_704H\_BLM\_Plan\_03-28-2017.pdf

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**Casing ID:** 2            **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Ophelia\_22\_Fed\_Com\_704H\_BLM\_Plan\_03-28-2017.pdf

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**Casing ID:** 3            **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Ophelia\_22\_Fed\_Com\_704H\_BLM\_Plan\_03-28-2017.pdf

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**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

**Casing Attachments**

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**Casing ID:** 4                    **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Ophelia\_22\_Fed\_Com\_704H\_BLM\_Plan\_03-28-2017.pdf

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**Casing ID:** 5                    **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Ophelia\_22\_Fed\_Com\_704H\_BLM\_Plan\_03-28-2017.pdf

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**Casing ID:** 6                    **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Ophelia\_22\_Fed\_Com\_704H\_BLM\_Plan\_03-28-2017.pdf

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**Section 4 - Cement**

Operator Name: EOG RESOURCES INCORPORATED

Well Name: OPHELIA 22 FED COM

Well Number: 704H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Lead		0	0	0	0	0	0	0	0	0
PRODUCTION	Lead		0	0	0	0	0	0	0	0	0
INTERMEDIATE	Lead		0	0	0	0	0	0	0	0	0
SURFACE	Lead		0	840	325	1.73	13.5	562	25	Class C	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl2 + 0.25 lb/sk Cello-Flake (TOC @ Surface)
SURFACE	Tail		840	840	200	1.34	14.8	268	25	Class C	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
INTERMEDIATE	Lead		0	1140 0	2250	1.38	14.8	3105	25	Class C	Class C + 5% Gypsum + 3% CaCl2 pumped via bradenhead (TOC@surface)
INTERMEDIATE	Tail		1140 0	1140 0	550	1.2	14.4	660	25	Class H	50:50 Class H:Poz + 0.25% CPT20A + 0.40% CPT49 + 0.20% CPT35 + 0.80% CPT16A + 0.25% CPT503P pumped conventionally
PRODUCTION	Lead		1090 0	1983 9	850	1.26	14.1	1071	25	Class H	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 10900')

Operator Name: EOG RESOURCES INCORPORATED

Well Name: OPHELIA 22 FED COM

Well Number: 704H

### Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: (A) A Kelly cock will be kept in the drill string at all times. (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times. (C) H2S monitoring and detection equipment will be utilized from surface casing point to TD.

Describe the mud monitoring system utilized: An electronic pit volume totalizer (PVT) will be utilized on the circulating system to monitor pit volume, flow rate, pump pressure and stroke rate.

### Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
840	1140 0	SALT SATURATED	8.8	10							
1140 0	1983 9	OIL-BASED MUD	10	14							
0	840	WATER-BASED MUD	8.6	8.8							

### Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Open-hole logs are not planned for this well.

List of open and cased hole logs run in the well:

DS

Coring operation description for the well:

None

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

## Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 7412

**Anticipated Surface Pressure:** 4685.1

**Anticipated Bottom Hole Temperature(F):** 181

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards attachment:**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations plan:**

Ophelia\_22\_Fed\_Com\_704H\_H2S\_Plan\_Summary\_03-28-2017.pdf

## Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

Ophelia\_22\_Fed\_Com\_704H\_Planning\_Report\_03-28-2017.pdf

Ophelia\_22\_Fed\_Com\_704H\_Wall\_Plot\_03-28-2017.pdf

**Other proposed operations facets description:**

**Other proposed operations facets attachment:**

Ophelia\_22\_Fed\_Com\_704H\_5.500in\_20.00\_VST\_P110EC\_DWC\_C\_IS\_MS\_Spec\_Sheet\_03-28-2017.pdf

Ophelia\_22\_Fed\_Com\_704H\_7.625in\_29.7\_P110EC\_VAM\_SLIJ\_II\_03-28-2017.pdf

Ophelia\_22\_Fed\_Com\_704H\_5.500in\_20.00\_VST\_P110EC\_VAM\_SFC\_Spec\_Sheet\_03-28-2017.pdf

Ophelia\_22\_Fed\_Com\_704H\_7.625in\_29.70\_P\_110\_FlushMax\_III\_Spec\_Sheet\_03-28-2017.pdf

Ophelia\_22\_Fed\_Com\_704H\_BLM\_Plan\_03-28-2017.pdf

Ophelia\_22\_Fed\_Com\_704H\_Proposed\_Wellbore\_03-28-2017.pdf

Ophelia\_22\_Fed\_Com\_704H\_Rig\_Layout\_03-28-2017.pdf

**Other Variance attachment:**

Ophelia\_22\_Fed\_Com\_704H\_Co\_Flex\_Hose\_Certification\_03-28-2017.PDF

Ophelia\_22\_Fed\_Com\_704H\_Co\_Flex\_Hose\_Test\_Chart\_03-28-2017.pdf

## Section 1 - General

Would you like to address long-term produced water disposal? NO

## Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

### Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

### Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Assigned injection well API number?

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Injection well name:

Injection well API number:

### Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

### Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

## Bond Information

**Federal/Indian APD:** FED

**BLM Bond number:** NM2308

**BIA Bond number:**

**Do you have a reclamation bond?** NO

**Is the reclamation bond a rider under the BLM bond?**

**Is the reclamation bond BLM or Forest Service?**

**BLM reclamation bond number:**

**Forest Service reclamation bond number:**

**Forest Service reclamation bond attachment:**

**Reclamation bond number:**

**Reclamation bond amount:**

**Reclamation bond rider amount:**

**Additional reclamation bond information attachment:**

APD ID: 10400012450

Submission Date: 03/28/2017

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Operator Name: EOG RESOURCES INCORPORATED

Well Name: OPHELIA 22 FED COM

Well Number: 704H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

## Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

OPHELIA\_22\_FED\_COM\_704H\_vicinity\_map\_03-23-2017.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

### ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

## Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Ophelia\_22\_Fed\_infrastructure\_sketch\_03-23-2017.pdf

OPHELIA\_22\_FED\_COM\_704H\_well\_site\_03-23-2017.pdf

New road type: RESOURCE

Length: 120

Feet

Width (ft.): 24

Max slope (%): 2

Max grade (%): 20

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 24

**New road access erosion control:** Newly constructed or reconstructed roads will be constructed as outlined in the BLM "Gold Book" and to meet the standards of the anticipated traffic flow and all anticipated weather requirements as needed. Construction will include ditching, draining, crowning and capping or sloping and dipping the roadbed as necessary to provide a well-constructed and safe road. We plan to grade and water twice a year.

New road access plan or profile prepared? NO

New road access plan attachment:

**Operator Name:** EOG RESOURCES INCORPORATED

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**Well Number:** 704H

**Access road engineering design?** NO

**Access road engineering design attachment:**

**Access surfacing type:** OTHER

**Access topsoil source:** ONSITE

**Access surfacing type description:** 6" of Compacted Caliche

**Access onsite topsoil source depth:** 6

**Offsite topsoil source description:**

**Onsite topsoil removal process:** An adequate amount of topsoil/root zone will be stripped by dozer from the proposed well location and stockpiled along the side of the well location as depicted on the well site diagram / survey plat.

**Access other construction information:**

**Access miscellaneous information:**

**Number of access turnouts:**

**Access turnout map:**

### Drainage Control

**New road drainage crossing:** OTHER

**Drainage Control comments:** No drainage crossings

**Road Drainage Control Structures (DCS) description:** N/A

**Road Drainage Control Structures (DCS) attachment:**

### Access Additional Attachments

**Additional Attachment(s):**

### Section 3 - Location of Existing Wells

**Existing Wells Map?** YES

**Attach Well map:**

OPHELIA\_22\_FED\_COM\_704H\_radius\_map\_03-23-2017.pdf

**Existing Wells description:**

### Section 4 - Location of Existing and/or Proposed Production Facilities

**Submit or defer a Proposed Production Facilities plan?** SUBMIT

**Estimated Production Facilities description:**

**Production Facilities description:** Ophelia 22 Fed Com central tank battery located in NW/4 of section 22

**Production Facilities map:**

Ophelia\_22\_Fed\_infrastructure\_sketch\_03-23-2017.pdf

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

## Section 5 - Location and Types of Water Supply

### Water Source Table

**Water source use type:** OTHER

**Water source type:** RECYCLED

**Describe type:**

**Source latitude:**

**Source longitude:**

**Source datum:**

**Water source permit type:** WATER RIGHT

**Source land ownership:** FEDERAL

**Water source transport method:** PIPELINE,TRUCKING

**Source transportation land ownership:** FEDERAL

**Water source volume (barrels):** 0

**Source volume (acre-feet):** 0

**Source volume (gal):** 0

**Water source and transportation map:**

Ophelia\_22\_Fed\_Com\_Water\_Source\_and\_Caliche\_Map\_03-23-2017.pdf

**Water source comments:**

**New water well?** NO

### New Water Well Info

**Well latitude:**

**Well Longitude:**

**Well datum:**

**Well target aquifer:**

**Est. depth to top of aquifer(ft):**

**Est thickness of aquifer:**

**Aquifer comments:**

**Aquifer documentation:**

**Well depth (ft):**

**Well casing type:**

**Well casing outside diameter (in.):**

**Well casing inside diameter (in.):**

**New water well casing?**

**Used casing source:**

**Drilling method:**

**Drill material:**

**Grout material:**

**Grout depth:**

**Casing length (ft.):**

**Casing top depth (ft.):**

**Well Production type:**

**Completion Method:**

**Water well additional information:**

**State appropriation permit:**

**Additional information attachment:**

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

## Section 6 - Construction Materials

**Construction Materials description:** Caliche will be supplied from pits shown on the attached caliche source map. Caliche utilized for the drilling pad will be obtained either from an existing approved mineral pit, or by benching into a hill, which will allow the pad to be level with existing caliche from the cut, or extracted by "Flipping" the well location. A mineral material permit will be obtained from BLM prior to excavating any caliche on Federal Lands. Amount will vary for each pad. The procedure for "Flipping" a well location is as follows: \* -An adequate amount of topsoil/root zone (usually top 6 inches of soil) will be stripped from the proposed well location and stockpiled along the side of the well location as depicted on the well site diagram/survey plat. -An area will be used within the proposed well site dimensions to excavate caliche. Subsoil will be removed and stockpiled within the surveyed well pad dimensions. -Once caliche/surfacing mineral is found, the mineral material will be excavated and stock piled within the approved drilling pad dimensions. -Then, subsoil will be pushed back in the excavated hole and caliche will be spread accordingly across the entire well pad and road (if available). -Neither caliche, nor subsoil will be stock piled outside of the well pad dimensions. Topsoil will be stockpiled along the edge of the pad as depicted in the Well Site Layout or survey plat. \* In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit or other established mineral pit. A BLM mineral material permit will be acquired prior to obtaining any mineral material from BLM pits or federal land.

**Construction Materials source location attachment:**

Ophelia\_22\_Fed\_Com\_Water\_Source\_and\_Caliche\_Map\_03-23-2017.pdf

## Section 7 - Methods for Handling Waste

**Waste type:** DRILLING

**Waste content description:** Drill fluids and produced oil and water from the well during drilling and completion operations will be stored safely and disposed of properly in an NMOCD approved disposal facility. Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly. Human waste and grey water will be properly contained of and disposed of properly. After drilling and completion operations; trash, chemicals, salts, frac sand, and other waste material will be removed and disposed of properly at a state approved disposal facility.

**Amount of waste:** 0 barrels

**Waste disposal frequency :** Daily

**Safe containment description:** Steel Tanks

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** COMMERCIAL FACILITY

**Disposal type description:**

**Disposal location description:** Trucked to NMOCD approved disposal facility

## Reserve Pit

**Reserve Pit being used?** NO

**Temporary disposal of produced water into reserve pit?**

**Reserve pit length (ft.)**                      **Reserve pit width (ft.)**

**Reserve pit depth (ft.)**                                              **Reserve pit volume (cu. yd.)**

**Is at least 50% of the reserve pit in cut?**

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

**Reserve pit liner**

**Reserve pit liner specifications and installation description**

## Cuttings Area

**Cuttings Area being used?** NO

**Are you storing cuttings on location?** YES

**Description of cuttings location** Closed Loop System. Drill cuttings will be disposed of into steel tanks and taken to an NMOCD approved disposal facility.

**Cuttings area length (ft.)**

**Cuttings area width (ft.)**

**Cuttings area depth (ft.)**

**Cuttings area volume (cu. yd.)**

**Is at least 50% of the cuttings area in cut?**

**WCuttings area liner**

**Cuttings area liner specifications and installation description**

## Section 8 - Ancillary Facilities

**Are you requesting any Ancillary Facilities?:** NO

**Ancillary Facilities attachment:**

**Comments:**

## Section 9 - Well Site Layout

**Well Site Layout Diagram:**

OPHELIA\_22\_FED\_COM\_704H\_well\_site\_03-23-2017.pdf

OPHELIA\_22\_FED\_COM\_704H\_pad\_site\_03-23-2017.pdf

Opheia\_22\_Fed\_Com\_704H\_Rig\_Layout\_03-28-2017.pdf

**Comments:** Exhibit 2A-Wellsite & Exhibit 2B-Padsite Rig Layout Exhibit 4

## Section 10 - Plans for Surface Reclamation

**Type of disturbance:** NEW

**Recontouring attachment:**

OPHELIA\_22\_FED\_COM\_704H\_interim\_reclamation\_03-23-2017.pdf

**Drainage/Erosion control construction:** Proper erosion control methods will be used on the area to control erosion, runoff, and siltation of the surrounding area.

**Drainage/Erosion control reclamation:** The interim reclamation will be monitored periodically to ensure that vegetation has reestablished and that erosion is controlled.

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

**Wellpad long term disturbance (acres):** 2.852388

**Wellpad short term disturbance (acres):** 4.178145

**Access road long term disturbance (acres):** 0.066116

**Access road short term disturbance (acres):** 0.066116

**Pipeline long term disturbance (acres):** 0.28236914

**Pipeline short term disturbance (acres):** 0.47061524

**Other long term disturbance (acres):** 0

**Other short term disturbance (acres):** 0

**Total long term disturbance:** 3.2008731

**Total short term disturbance:** 4.714876

**Reconstruction method:** In areas planned for interim reclamation, all the surfacing material will be removed and returned to the original mineral pit or recycled to repair or build roads and well pads. Areas planned for interim reclamation will be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.

**Topsoil redistribution:** Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts and fills. To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used. Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

**Soil treatment:** Re-seed according to BLM standards. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion is controlled.

**Existing Vegetation at the well pad:** Grass, forbs, and small woody vegetation, such as mesquite will be excavated as the topsoil is removed. Large woody vegetation will be stripped and stored separately and respreads evenly on the site following topsoil resspreading. Topsoil depth is defined as the top layer of soil that contains 80% of the roots. In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location and along the perimeter of the access road to control run-on and run-off, to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils.

**Existing Vegetation at the well pad attachment:**

**Existing Vegetation Community at the road:** All disturbed areas, including roads, pipelines, pads, will be recontoured to the contour existing prior to the initial construction or a contour that blends indistinguishably with the surrounding landscape. Topsoil that was spread over the interim reclamation areas will be stockpiled prior to recontouring. The topsoil will be redistributed evenly over the entire disturbed site to ensure successful revegetation.

**Existing Vegetation Community at the road attachment:**

**Existing Vegetation Community at the pipeline:** All disturbed areas, including roads, pipelines, pads, will be recontoured to the contour existing prior to the initial construction or a contour that blends indistinguishably with the surrounding landscape. Topsoil that was spread over the interim reclamation areas will be stockpiled prior to recontouring. The topsoil will be redistributed evenly over the entire disturbed site to ensure successful revegetation.

**Existing Vegetation Community at the pipeline attachment:**

**Existing Vegetation Community at other disturbances:** All disturbed areas, including roads, pipelines, pads, will be recontoured to the contour existing prior to the initial construction or a contour that blends indistinguishably with the surrounding landscape. Topsoil that was spread over the interim reclamation areas will be stockpiled prior to recontouring. The topsoil will be redistributed evenly over the entire disturbed site to ensure successful revegetation.

**Existing Vegetation Community at other disturbances attachment:**

**Non native seed used?** NO

**Non native seed description:**

**Seedling transplant description:**

**Will seedlings be transplanted for this project?** NO

**Seedling transplant description attachment:**

**Will seed be harvested for use in site reclamation?** NO

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

**Seed harvest description:**

**Seed harvest description attachment:**

## Seed Management

### Seed Table

<b>Seed type:</b>	<b>Seed source:</b>
<b>Seed name:</b>	
<b>Source name:</b>	<b>Source address:</b>
<b>Source phone:</b>	
<b>Seed cultivar:</b>	
<b>Seed use location:</b>	
<b>PLS pounds per acre:</b>	<b>Proposed seeding season:</b>

### Seed Summary

**Total pounds/Acre:**

<b>Seed Type</b>	<b>Pounds/Acre</b>
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**Seed reclamation attachment:**

### Operator Contact/Responsible Official Contact Info

**First Name:** Stan

**Last Name:** Wagner

**Phone:** (432)686-3689

**Email:** stan\_wagner@eogresources.com

**Seedbed prep:**

**Seed BMP:**

**Seed method:**

**Existing invasive species?** NO

**Existing invasive species treatment description:**

**Existing invasive species treatment attachment:**

**Weed treatment plan description:** All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, erosion is controlled, and free of noxious weeds. Weeds will be treated if found.

**Weed treatment plan attachment:**

**Monitoring plan description:** Reclamation will be completed within 6 months of well plugging. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, erosion is controlled, and free of noxious weeds.

**Monitoring plan attachment:**

**Success standards:** N/A

**Pit closure description:** NA

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

**Pit closure attachment:**

## Section 11 - Surface Ownership

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Fee Owner:** Oliver Kiehne

**Phone:** (575)399-9281

**Surface use plan certification:** NO

**Surface use plan certification document:**

**Surface access agreement or bond:** Agreement

**Surface Access Agreement Need description:** surface use agreement

**Surface Access Bond BLM or Forest Service:**

**BLM Surface Access Bond number:**

**USFS Surface access bond number:**

**Fee Owner Address:** P.O. Box 135 Orla, TX 79770

**Email:**

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** OPHELIA 22 FED COM

**Well Number:** 704H

## Section 12 - Other Information

**Right of Way needed?** NO

**Use APD as ROW?**

**ROW Type(s):**

### ROW Applications

**SUPO Additional Information:** An onsite meeting was conducted 02/16/17. Poly lines are planned to transport water for operations. Will truck if necessary. See attached SUPO Plan.

**Use a previously conducted onsite?** NO

**Previous Onsite information:**

### Other SUPO Attachment

Ophelia\_22\_Fed\_infrastructure\_sketch\_03-23-2017.pdf

OPHELIA\_22\_FED\_COM\_704H\_705H\_SITE\_03-23-2017.PDF

OPHELIA\_22\_FED\_COM\_704H\_COMBINED\_03-23-2017.PDF

SUPO\_Ophelia\_22\_Fed\_Com\_704H\_03-23-2017.pdf

Ophelia\_22\_Fed\_Com\_704H\_signed\_C\_102\_03-28-2017.pdf

Ophelia\_22\_FC\_704\_deficiency\_response\_06-15-2017.pdf