

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM16139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

HOBBS OCD

SEP 11 2017

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PITCHFORK 4 FED 02
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: Kay_Maddox@eogresources.com		9. API Well No. 30-025-30331-00-S1
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	10. Field and Pool or Exploratory Area FAIRVIEW MILLS-BONE SPRING WILDCAT;WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ✓ Sec 4 T25S R34E NESW 1830FSL 1980FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/I
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Aban
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

INT TO PA *pmx*  
P&A NR \_\_\_\_\_  
P&A R \_\_\_\_\_

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources requests permission to plug this well using the attached procedure. The wellbore schematic is attached.

**WITNESS**

**SUBJECT TO LIKE  
APPROVAL BY STATE**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**WITNESS**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #378975 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/21/2017 (17P03975E)</b>	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/15/2017

**APPROVED**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <i>TPET</i>	Date <i>08/23/17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**FOR RECORD ONLY**  
*MW/OCD 09/12/2017*



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## PITCHFORK 4 FED #2

API# 30-025-30331

Sect 04, T25S, R34E

1830' FSL & 1980' FWL

LEA, NM

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1. Set 7" CIBP @ 12,450' - TAG
2. Circulate well with 9 ppg mud
3. Spot 55sx Class H cement on CIBP @ 12,450'. WOC and Tag
4. Spot 40sx Class H plug @ ~~9,350'~~ **9450**
5. Spot 40sx Class H plug @ 7,225'
6. Spot 85sx Class H plug @ ~~5,150'~~ **5200**
7. Perf and Squeeze 50sx Class C @ ~~1,100'~~ **1150**
8. Perf and Squeeze 115sx Class C @ ~~650'~~ **670**
9. Cut off WH three feet below surface.
10. Circulate cement from 100' to surface. Ensure cement is to surface across all annuluses.
11. Weld on P&A marker. Cut off anchors three feet below surface. Clean location.

*See attached COA.*

PITCHFORK 4 FED #2

API# 30-025-30331  
 Sect 04, T25S, R34E  
 1830' FSL & 1980' FWL  
 LEA, NM



SPUD  
 1/21/1998

WI NRI

Formation Tops	GL	KB	Hole	AFE #
13-3/8" 54.5# class C cmt	620'		17-1/2"	Circulate cement from 100' to surface Perf and Squeeze 115x Class C @ 650'
9-5/8" 36# class C cmt	5,150'		12-1/4"	Perf and Squeeze 50x Class C @ 1,100'
	TOC @ 5,300'			Spot 85x Class H plug @ 5,150'
				Spot 40x Class H plug @ 7,225'
				Spot 40x Class H plug @ 9,350'
	TOL @ 12,495'			Spot 55x Class H cement on CIBP @ 12,450'. WOC and Tag
	WFCP Perfs 13,546-13,604			Set "" CIBR @ 12,450' - TAG
	Strawn Perfs 13,701-13,880			
WOLFCAMP STRAWN	4-1/2" 15.1# P-110 Liner	13,954' MID	6"	
	CIBP @ 12,719'			
	KOP @ 12,705'	Cement Retainer @ 12,850'		
		TOL 12,898		
	7" 29# & 32# class H cmt	13,330'	7-7/8"	
ATOKA	13,546' - 13,890'			
	13,956' - 13,964'		6"	
	4-1/2" 15.1# LINER	PBTD 14,017'		
		14,100'		

*Not Herz*

ROD DETAIL			
COUNT	SIZE	ITEM	DEPTH
12	7/8"	S-97	
279	3/4"	S-97	
147	7/8"	S-97	

TUBING DETAIL			
COUNT	SIZE	ITEM	DEPTH
584	2-7/8"	L-80	11,021'

032



033

T 024 S  
R 034 E



034



005



004

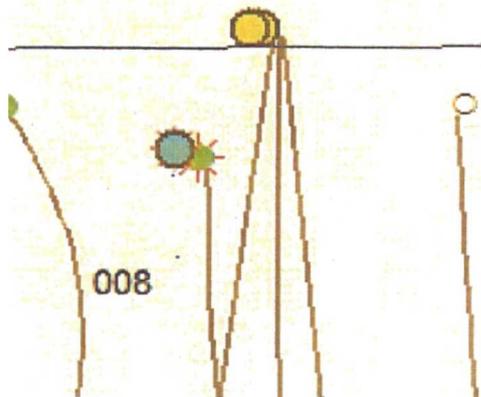
Pitchfork-02  
3 002530331

T 025 S  
R 034 E

003



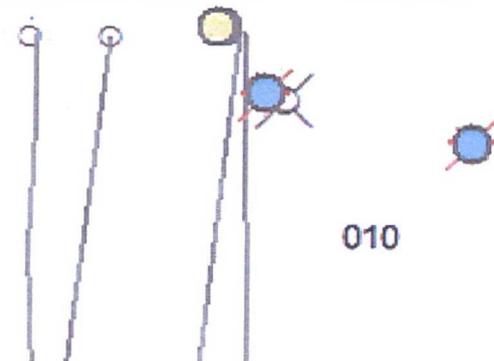
008



009



010



## Conditions of Approval

**EOG Resources Inc.**  
**Pitchfork - 02, API 3002530331**  
**T25S-R34E, Sec 04, 1830FSL & 1980FWL**  
**August 23, 2017**

1. **Within 90 days of these conditions of approval for the processed Electronic Submission #378975 notice of intent begin wellbore operations or request an extension.**
2. **Operator is required to have the BLM approved NOI procedure with applicable conditions of approval on location during this workover operation.**
3. Due to being within the Lesser Prairie Chicken habitat, this workover activity will be restricted to the hours of 9:00am through 3:00am for the period of March 1 through June 15.
4. Subject to like approval by the New Mexico Oil Conservation Division.
5. Notify 575-393-3612 Lea Co as work begins. Plugging procedures are to be witnessed. If there is no response leave a voice mail with the API#, workover purpose, and a call back phone number.
6. Surface disturbance beyond the existing pad must have prior approval.
7. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
8. Functional H<sub>2</sub>S monitoring equipment shall be on location.
9. 5000 (5M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Ram(s) for the work string(s) used is required equipment. Manual BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
10. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during any other crew-intensive operations.
11. The BLM PET witness is to run tbg tally and agree to cement volumes and placement. Sample each plug for cement curing time and tag and/or pressure test as requested by BLM PET witness.
12. **Cementing procedure is subject to the next three numbered paragraphs.**
13. Mix cement plugs to cover a minimum of 100ft plus 10ft for every 1,000ft to the bottom of the plug, rounding the number of necessary sacks up to the nearest 5 sacks. Never use less than 25sx. Examples: A cement plug set at 8000 in 7" casing would require a min of 35sx. A 25sx plug in 5 1/2" casing should cover 250ft, which may exceed 100ft plus 10ft per 1000ft.
14. Class H > 7500ft & C < 7500ft) neat cement plugs(s) will be necessary. For any plug that requires a tag or pressure test a minimum WOC time of 4 hours(C) & 8 hours(H) is

- recommended. Formation isolation plugs of Class "C" to be mixed 14.8#/gal, 1.32 ft<sup>3</sup>/sx, 6.3gal/sx water and "H" to be mixed 16.4#/gal, 1.06ft<sup>3</sup>/sx, 4.3gal/sx water.
15. Set the CIBP at 12450, load the 7" csg with the required mix of mud between plugs of 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.
  16. Test csg to 500psig.
  17. Set the balanced plug from 12450, WOC, and tag the plug with tbg at 12200 or above.
  18. Set a balanced cmt plug across the Bone Spring formation top of 9400 from 9450 or below. WOC, and tag the plug with tbg at 9230 or above.
  19. Set the balanced plug from 7225.
  20. Perf the 7" csg at 5200 or below, establish an injection rate, and squeeze cmt through a packer leaving the plug top in the 7" csg and 7" x 9 5/8" annulus at 4950 or above. Close the tubing valve and hold 9 lb/gal displacement fluid in place until the plug sets up. Cover the Delaware formation top, the 9 5/8" shoe, and the base of salt. Tag the plug with tbg at 4950 or above.
  21. Perf the 7" csg at 1150 or below, establish an injection rate, and squeeze cmt through a packer leaving the plug top in the 7" csg and 7" x 9 5/8" annulus at 990 or above. Close the tubing valve and hold 9 lb/gal displacement fluid in place until the plug sets up. Cover the top of salt. Tag the plug with tbg at 990 or above.
  22. Perf the 7" csg at 670 or below, establish an injection rate, and squeeze cmt through a packer leaving the plug top in the 7" csg and 7" x 9 5/8" annulus at 990 or above. Close the tubing valve and hold 9 lb/gal displacement fluid in place until the plug sets up. Cover the top of salt. Tag the plug with tbg at 570 or above.
  23. Perf the 7" csg at 100 or below, establish an injection rate, and squeeze cmt leaving the plug top in the 7" csg and 7" x 9 5/8" annulus to surface.
  24. File subsequent sundry Form 3160-5 within 30 days of workover procedures. Include (dated daily) descriptions of the well work, i.e. procedure descriptions and setting depths of each plug in the subsequent sundry.

#### **Lesser Prairie Chicken Habitat Area Dry Hole Markers**

Stamp or engrave (3/8" letters) information for the plugged well on 8"x 8" aluminum plate of 1/8", 12 gauge, or .080 sign material similar to this example:

**Ajax Operating Company**  
**Tailspin - 22**  
**1980FNL & 660FWL - Sec 16 - T22S-R31E**  
**Lease LC029567                      API 3001534567**  
**Plugged July 17, 2017**

1. Center a 3 to 4 foot pipe at a right angles on a 8"x8"x 1/8" or 3/16" steel plate and weld the pipe to the plate.
2. Cement the pipe vertically inside the abandoned surface casing. Leave the steel plate about 2" above and horizontal to ground level.
3. Fix the aluminum plate with the well information to the steel plate with 1/4 inch bolts and locking nuts or self tapping fine threaded screws (one in each corner).
4. On the BLM Form 3160-5 subsequent report of abandonment state that a ground level dry hole marker installed as required by BLM and NMOCD Order No. R-12965.

## Reclamation Objectives and Procedures

In Reply Refer To: 1310

**Reclamation Objective:** At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as needed. This will apply to well pads, facilities, and access roads. Barricade all access road(s) at the starting point. If reserve pits have not been adequately reclaimed due to salts or other contaminants, propose a plan for BLM approval to provide restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations should have included adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For locations and/or access roads not having an approved plan, or an inadequate plan for surface reclamation the operator must submit a proposal describing the procedures for reclamation. The appropriate time for submittal would be when filing the Notice of Intent, or with the Subsequent Sundry Report of Abandonment on Form 3160-5. The final reclamation goal is to be completed within 6 months of wellbore abandonment.
3. With an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It may be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives.
4. Upon reclamation conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a BLM specialist to inspect the location to verify work was completed as per approved plans.

5. The BLM approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been tentatively reestablished. If the objectives have not been met BLM will be notify the operator of the required corrective actions.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time the full BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the full BLM objectives have been met, submit a Final Abandonment Notice (FAN) Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time a BLM specialist will again inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability for the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909, 575-361-2648 (Cell)

Robertson, Jeffery  
Natural Resource Specialist  
575-234-2230, 575-706-1920 (Cell)

Trishia Bad Bear  
Natural Resource Specialist  
575-393-3612, 575-390-2258 (Cell)

Vance Wolf  
Natural Resource Specialist  
575-234-5979

Jesse Bassett  
Natural Resource Specialist  
575-234-5913, 575-499-5114 (Cell)

Brooke Wilson  
Natural Resource Specialist  
575-234-6237

Paul Murphy  
Natural Resource Specialist  
575-234-5975, 575-885-9264 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230, 575-499-3378 (Cell)

Henryetta Price  
Environmental Protection Specialist  
575-234-5951, 575-706-2780 (Cell)

Shelly Tucker  
Environmental Protection Specialist  
575-234-5905, 575-361-0084 (Cell)

Operator: EOG Resources  
Surface Lease: NM16139  
Case No: NM16139

BHL: NM16139  
Lease Agreement

Well: PITCHFORK 4 FEDERAL-2  
API: 3002530331  
@ Srfce: T25S-R34E,04.1830s1830w  
@ M TD: T25S-R34E,4.2205s2039w  
Estate: FV\F

Subsurface Concerns for Casing Designs: KFC

Well Status: NOI-abd  
Spud date: 4/24/1988  
Plug'd Date:  
Reentry Date:

KB: 3388  
GL: 3361  
Corr: 27

OCD Admn Order, date: DHC-1774, 01/20/1998

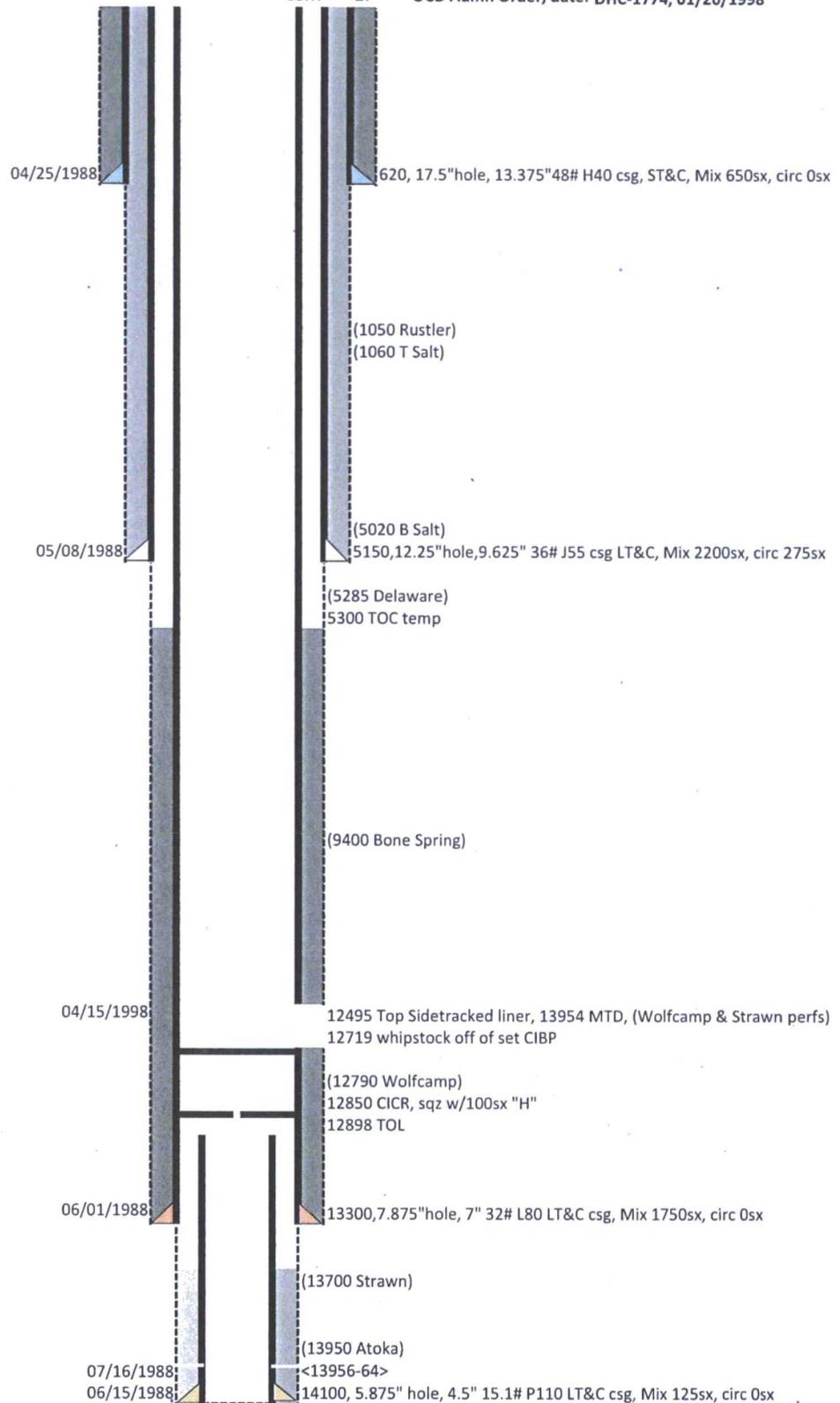


Diagram last updated: 08/23/2017

Wolfcamp, Strawn, and Atoka most likely comingled

\_WB Rcd (5.61 Pitchfork-02 2530331