

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
SEP 11 2017
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM57274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HARACZ AMO FEDERAL 007

9. API Well No.
30-025-33345

10. Field and Pool or Exploratory Area
COTTON DRAW; BONE SPRING, E

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Y RESOURCES INC ✓
Contact: KAY MADDOX
E-Mail: Kay_Maddox@EOGRESOURCES.com

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T24S R32E 1650FNL 2310FWL ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (SI)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily A
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposa

INT TO PA Amx
P&A NR _____
P&A R _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources requests permission to plug this well using the attached procedure. The wellbore schematic is also attached.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

WITNESS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #385672 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 08/23/2017 ()

Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/22/2017

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

WITNESS

Approved By [Signature] Title TPET Date 08/24/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FOR RECORD ONLY
MW/ocd 09/12/2017



Haracz AMO Federal #7
1650' FNL & 2310' FWL
Sec. 19-24S-32E
Lea County, New Mexico
API # 30-025-33345

P&A Procedure
AFE # 108461

Executive Summary:

Pull production equipment, P&A well, cut off wellhead, install dry hole marker and clean location.

TD: 9,900' PBDT: 9,752' GR: 3,553' KB: 3,566'

Surface Casing: 13 3/4" 54.5# at 766'. Cemented with 725 sx. Cement circulated.
Intermediate Casing: 8 5/8" 32# at 4,477'. Cemented with 1,200 sx. Cement circulated.
Production Casing: 5 1/2" 15.5# & 17# at 9,900'. Cemented 1st stage with 575 sx, cement circulated.
Cemented 2nd stage through DV tool at 6,668' with 550 sx, TOC at 3,023' by CBL.

P&A Procedure:

1. MIRU well service unit and all necessary safety equipment. TOH laying down parted rod string, fish remaining rods and pump as necessary. Drop standing valve and pressure test tubing, fish standing valve and TOH.
2. TIH with CIBP and set CIBP at 8,200'. Circulate plugging mud then spot 25 sx class "H" cement on top of CIBP.
3. Pick up to 6,718' and spot a 160' (\approx 25 sx) class "H" cement plug from 6,718'-6,558' (this will cover DV tool).
4. Pick up to 4,650' and spot a 265' (\approx 30 sx) class "C" cement plug from 4,650'-4,385' (this will cover top of Delaware and 8 5/8" csg shoe). Pick up, reverse tubing clean and POOH to WOC.
5. RU WL to RIH and tag TOC, then pick up and perf 5 1/2" csg at 830'. POOH. TIH with packer, set packer at 715' then spot a 115' (\approx 30 sx) class "C" cement plug inside and outside 5 1/2" csg (this will cover top of Salt and 13 3/8" csg shoe). ~~Release packer, pick up, reverse tubing clean and POOH to WOC.~~
6. RU WL to RIH and tag TOC, then pick up and perf 5 1/2" csg at 50'. Circulate a 10 sx class "C" cement plug from 50'-surface.
7. RDMO well service unit, cut off wellhead, install dry hole marker and clean location.

Production Engineer:

Brice A Letcher

Date: 6/13/2012

Brice A. Letcher, P.E.

Conditions of Approval

EOG Y Resources Inc.

Haracz AMO - 07, API 3002533345

T24S-R32E, Sec 19, 1850FNL & 2310FWL

August 24, 2017

1. **Within 90 days of these conditions of approval for the processed Electronic Submission #385672 notice of intent begin wellbore operations or request an extension.**
2. **Operator is required to have the BLM approved NOI procedure with applicable conditions of approval on location during this workover operation.**
3. Due to being within the Lesser Prairie Chicken habitat, this workover activity will be restricted to the hours of 9:00am through 3:00am for the period of March 1 through June 15.
4. Subject to like approval by the New Mexico Oil Conservation Division.
5. Notify 575-393-3612 Lea Co as work begins. Plugging procedures are to be witnessed. If there is no response leave a voice mail with the API#, workover purpose, and a call back phone number.
6. Surface disturbance beyond the existing pad must have prior approval.
7. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
8. Functional H₂S monitoring equipment shall be on location.
9. 3000 (3M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Ram(s) for the work string(s) used is required equipment. Manual BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
10. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during any other crew-intensive operations.
11. The BLM PET witness is to run tbg tally and agree to cement volumes and placement. Sample each plug for cement curing time and tag and/or pressure test as requested by BLM PET witness.
12. **Cementing procedure is subject to the next three numbered paragraphs.**
13. Mix cement plugs to cover a minimum of 100ft plus 10ft for every 1,000ft to the bottom of the plug, rounding the number of necessary sacks up to the nearest 5 sacks. Never use less than 25sx. Examples: A cement plug set at 8000 in 7" casing would require a min of 35sx. A 25sx plug in 5 ½" casing should cover 250ft, which may exceed 100ft plus 10ft per 1000ft.
14. Class H > 7500ft & C < 7500ft) neat cement plugs(s) will be necessary. For any plug that requires a tag or pressure test a minimum WOC time of 4 hours(C) & 8 hours(H) is

- recommended. Isolation plugs of Class "C" neat cement to be mixed 14.8#/gal, 1.32 ft³/sx, 6.3gal/sx water and Class "H" neat cement to be mixed 16.4#/gal, 1.06ft³/sx, 4.3gal/sx water.
15. Minimum requirement for mud placed between plugs is 25 sacks of saltwater gel per 100 barrels in 9 lb/gal brine.
 16. Set a balanced plug from the CIBP set at 8200', WOC, and tag the plug with tbg at 8000' or above.
 17. Set a balanced cmt plug across the 6669' DV Tool from 6600' or below. WOC, and tag the plug with tbg at 6340 or above.
 18. Set a balanced cmt plug across the 4600' Delaware formation top from 4650' or below and the 8 5/8" shoe. WOC, and tag the plug with tbg at 4427' or above.
 19. Perf the 5 1/2" csg at 830' or below, open the 8 5/8" and 13 3/8" csg vents, establish an injection rate, noting the circulating from both casing vents. Squeeze cmt through a packer leaving the plug top in the 5 1/2" csg, the 8 5/8", and 13 3/8" csqs at 716 or above. Close the tubing valve and hold 9 lb/gal displacement fluid in place until the plug sets up. Plug to cover the top of salt and the 13 3/8" shoe. Tag the plug with tbg at 716 or above.
 20. Perf the 5 1/2" csg at 60' or below, open the 8 5/8" and 13 3/8" csg vents, establish an injection rate, noting the circulating from both casing vents. Squeeze cmt from the surface leaving the plug top in the 5 1/2" csg, the 8 5/8", and 13 3/8" csqs at the surface.
 21. File subsequent sundry Form 3160-5 within 30 days of workover procedures. Include (dated daily) descriptions of the well work, i.e. procedure descriptions and setting depths of each plug in the subsequent sundry.

Lesser Prairie Chicken Habitat Area Dry Hole Markers

Stamp or engrave (3/8" letters) information for the plugged well on 8"x 8" aluminum plate of 1/8", 12 gauge, or .080 sign material similar to this example:

Ajax Operating Company
Tailspin - 22
1980FNL & 660FWL - Sec 16 - T22S-R31E
Lease LC029567 API 3001534567
Plugged July 17, 2017

1. Center a 3 to 4 foot pipe at a right angles on a 8"x8"x 1/8" or 3/16" steel plate and weld the pipe to the plate.
2. Cement the pipe vertically inside the abandoned surface casing. Leave the steel plate about 2" above and horizontal to ground level.
3. Fix the aluminum plate with the well information to the steel plate with 1/4 inch bolts and locking nuts or self tapping fine threaded screws (one in each corner).
4. On the BLM Form 3160-5 subsequent report of abandonment state that a ground level dry hole marker installed as required by BLM and NMOCD Order No. R-12965.

Reclamation Objectives and Procedures

In Reply Refer To: 1310

Reclamation Objective: At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as needed. This will apply to well pads, facilities, and access roads. Barricade all access road(s) at the starting point. If reserve pits have not been adequately reclaimed due to salts or other contaminants, propose a plan for BLM approval to provide restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations should have included adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For locations and/or access roads not having an approved plan, or an inadequate plan for surface reclamation the operator must submit a proposal describing the procedures for reclamation. The appropriate time for submittal would be when filing the Notice of Intent, or with the Subsequent Sundry Report of Abandonment on Form 3160-5. The final reclamation goal is to be completed within 6 months of wellbore abandonment.
3. With an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It may be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives.
4. Upon reclamation conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a BLM specialist to inspect the location to verify work was completed as per approved plans.

5. The BLM approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been tentatively reestablished. If the objectives have not been met BLM will be notify the operator of the required corrective actions.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time the full BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the full BLM objectives have been met, submit a Final Abandonment Notice (FAN) Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time a BLM specialist will again inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability for the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Robertson, Jeffery
Natural Resource Specialist
575-234-2230, 575-706-1920 (Cell)

Trishia Bad Bear
Natural Resource Specialist
575-393-3612, 575-390-2258 (Cell)

Vance Wolf
Natural Resource Specialist
575-234-5979

Jesse Bassett
Natural Resource Specialist
575-234-5913, 575-499-5114 (Cell)

Brooke Wilson
Natural Resource Specialist
575-234-6237

Paul Murphy
Natural Resource Specialist
757-234-5975, 575-885-9264 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230, 575-499-3378 (Cell)

Henryetta Price
Environmental Protection Specialist
575-234-5951, 575-706-2780 (Cell)

Shelly Tucker
Environmental Protection Specialist
575-234-5905, 575-361-0084 (Cell)

Operator: EOG Y Resources Inc.
 Surface Lease: NM57274
 Case No: NM57274

BHL: NM57274
 Lease Agreement

Subsurface Concerns for Casing Designs: KFC

Well Status: NOI-abd
 Spud date: 3/21/1996
 Plug'd Date:
 Reentry Date:

Well: HARACZ AMO FEDERAL-7
 API: 3002533345
 @ Srfce: T24S-R32E,19.1650n2310w
 @ M TD: T24S-R32E,19.1650n2310w
 Estate: F\F\F

in CFO afmss Cotton Draw records, HFO dummy API#3002587022

KB: 3566
 GL: 3553
 Corr: 13

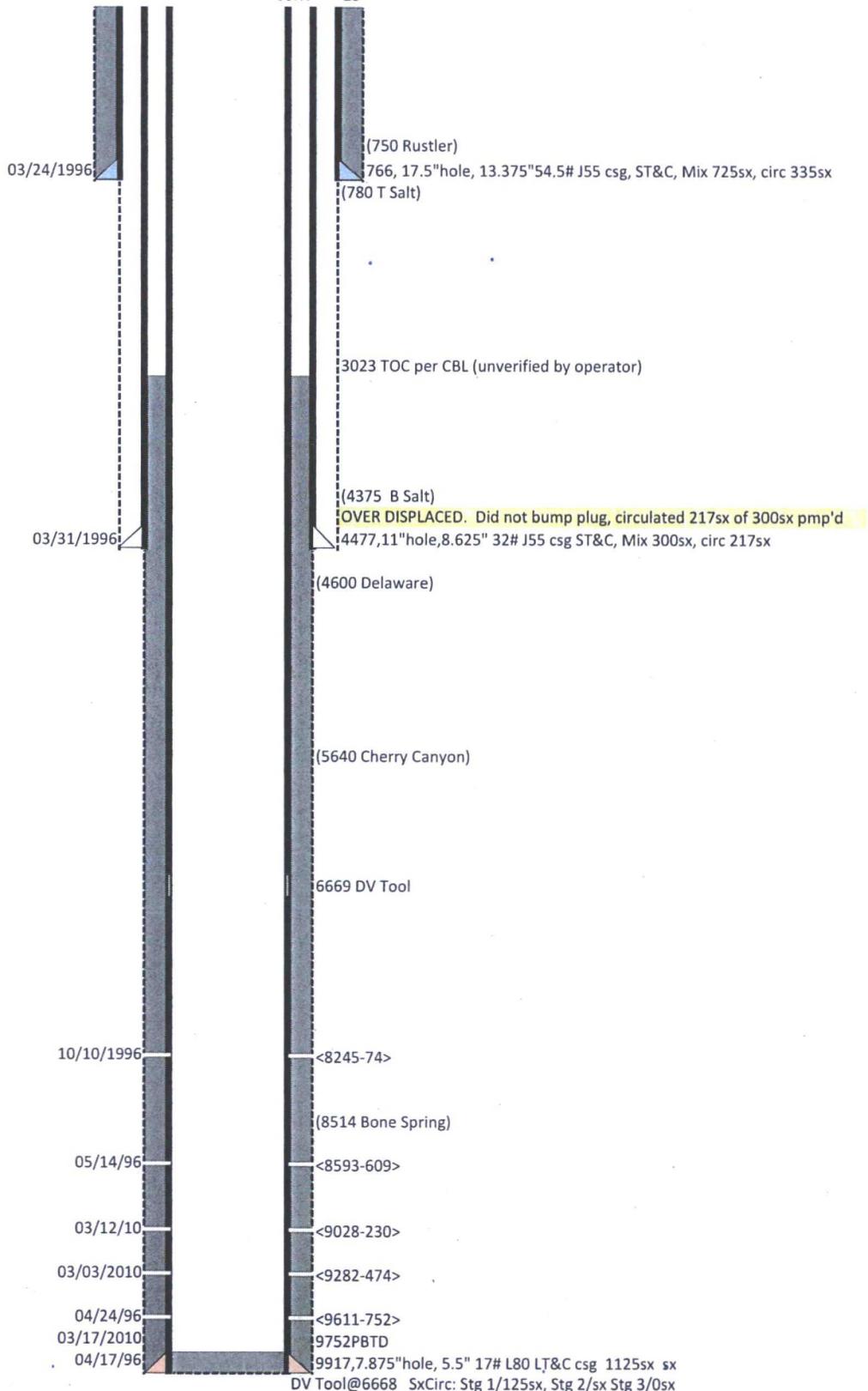


Diagram last updated: 08/22/2017