

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-041-20970																														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name BROWN EYE GIRL 5 FEE 6. Well Number: 2H																														
8. Name of Operator MANZANO, LLC		9. OGRID 231429																														
10. Address of Operator PO BOX 1737 - ROSWELL, NM 88202-1737		11. Pool name or Wildcat CLR SAN ANDRES CHAVERO; SAN ANDRES, NE																														
12. Location	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>Surface: J</td> <td>5</td> <td>7 S</td> <td>34 E</td> <td></td> <td>2400</td> </tr> <tr> <td>BH: B</td> <td>32</td> <td>6 S</td> <td>34 E</td> <td></td> <td>333</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface: J	5	7 S	34 E		2400	BH: B	32	6 S	34 E		333	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>SOUTH</td> <td>2280</td> <td>EAST</td> <td>ROOSEVELT</td> </tr> <tr> <td>NORTH</td> <td>1668</td> <td>EAST</td> <td>ROOSEVELT</td> </tr> </table>	N/S Line	Feet from the	E/W Line	County	SOUTH	2280	EAST	ROOSEVELT	NORTH	1668	EAST	ROOSEVELT
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13. Date Spudded 4/21/17	14. Date T.D. Reached 5/2/17	15. Date Rig Released 5/4/17	16. Date Completed (Ready to Produce) 7/17/17	17. Elevations (DF and RKB, RT, GR, etc.) 4328' GL 4344' KB																												
18. Total Measured Depth of Well 11900		19. Plug Back Measured Depth 1185	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run NONE																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 4750'-11834', SAN ANDRES																																
23. CASING RECORD (Report all strings set in well)																																
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26. Perforation record (interval, size, and number) 4750-11834 - 0.42" - 648 SHOTS			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4750-11834</td> <td>3,865,330# SAND + 9918bbls 15% ACID +</td> </tr> <tr> <td></td> <td>103,679bbls WATER</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4750-11834	3,865,330# SAND + 9918bbls 15% ACID +		103,679bbls WATER																						
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28. PRODUCTION																																
Date First Production 6/5/17		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING-PC PUMP		Well Status (<i>Prod. or Shut-in</i>) PRODUCING																												
Date of Test 7/17/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 63	Gas - MCF 87	Water - Bbl. 1253	Gas - Oil Ratio 1380:1																									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 63	Gas - MCF 87	Water - Bbl. 1253	Oil Gravity - API - (<i>Corr.</i>) 24																										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) FLARED					30. Test Witnessed By JOHN THOMPSON																											
31. List Attachments DIRECTIONAL SURVEYS																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:																											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude		Longitude		NAD83																												

HOBBES OCD
 SEP 11 2017
 RECEIVED

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