

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

SEP 14 2017

WELL API NO.	30-025-36252
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Cooper 3
8. Well Number	7
9. OGRID Number	012361
10. Pool name or Wildcat	Monument (Glorieta)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3559 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Kaiser-Francis Oil Company

3. Address of Operator
 P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
 Unit Letter C : 990 feet from the North line and 2310 feet from the West line
 Section 3 Township 20S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporarily abandon well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP was set at 5305'.
 Well was MIT tested - passed. Chart attached.
 Flowlines were disconnected from WH.
 Updated WBD attached.

This Approval of Temporary Abandonment Expires 9/12/2018

This is to request TA status for 5 years.

DUE TO PRESSURE LOSS 1 year DURING TEST THIS T/A IS FOR 1 YEAR.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Van Valkenburg TITLE Mgr., Regulatory Compliance DATE 9/13/17

Type or print name Charlotte Van Valkenburg mail address: Charlotv@kfoc.net PHONE: 918-491-4314

APPROVED BY: Mary Brown TITLE AO/II DATE 9/14/2017

Conditions of Approval (if any):

RBDMS-CHART - ✓

MB

WELL DIAGRAM - 9/12/17

COOPER "3" #7
 990' FNL & 2310' FWL
 3-20S-37E
 LEA CO., NM

SPUD: 5/10/03 COMP: 6/11/03 GL: 3559' TD: 5900'

COMPLETION:

PF: PADDOCK: 5315'-26'
 Acidize w/1000 gal 15% NEFE
 CIBP at 5700'
 PF: BLINEBRY: 5746'-53'; 78'-84'
 Acid w/5000 gal 20% HCL NEFE

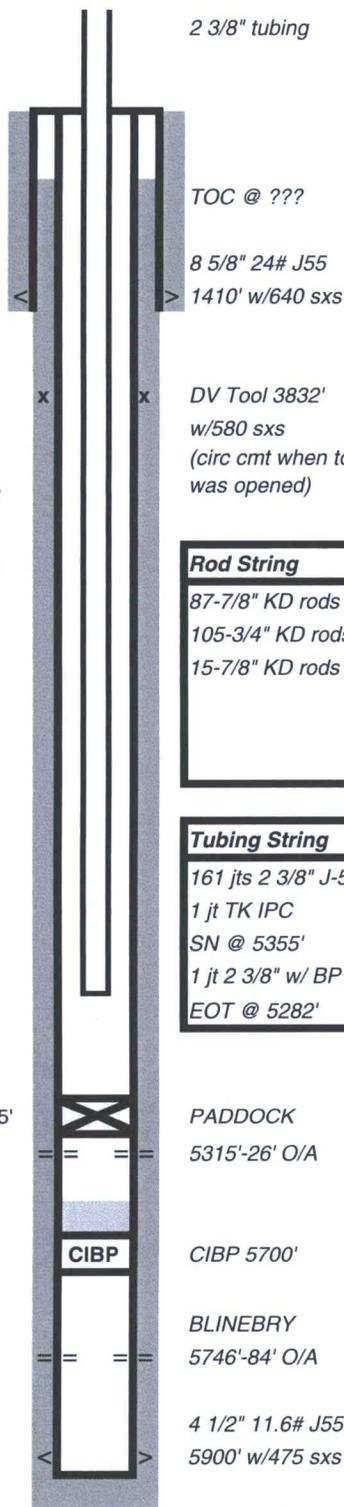
WS: 2/04: Put on pump
 WS: 7/04: 7/8" body break on 25th rod, repl, pump change
 WS: 7/04: 7/8" body break - 45th rod, repl all rods

WS: 11/04: Inst tbg pump
 WS: 12/04: 7/8" body break 1 rod under PR, repl, POP, parted again, repl
 WS: 2/06: Pull rod, parted, pull tbg
 WS: 6/07: Rod part, fish rods, pull pump, hot oil
 WS: 8/07: Rod part 139 rods down, 3/4" body break
 WS: 2/08: Pulled to rod part, 3/4" box break, 140th, exchanged pump & POL
 WS: 3/08: Rep heater treater & cleaned tanks for inspection, POL
 WS: 4/08: RP. Body break on #160. Replace rod string.

WO: 5/08: Test for csg leak
 Used RBP & pkr, pressure test csg abov & below perfs - OK, swab test csg above perfs - no fluid entry, no gas - 0 H2S, put well back on pump.
 6/09: TL. Split 3 jts off bottom. Test in hole. LD 5 more joints.
 7/09: RP. Body break on 1st 7/8" rod.
 9/09: RP. Body break 102nd 3/4" rod.

6/11: TAC stuck. FP and chem cut. Scanned ~4900' out of hole: 11 yellow, 32 blue, 93 green and 24 red. Rep 116 jts Tag paraffin going in w/ shoe. H/O. Wash over tbg stub and TAC. Rec dehydrated paraffin and scale in bailer. Jarred TAC free. Tagged PBDT @ 5495' w/ sandline. Re-ran tbg and rods.

7/15: Hooked into Rice SWD system.
 8/17: TL. Scan tbg OOH. 135 blue, 23 green, 2 red. Holes in joint 163, 164 and MA.
 9/17: TA'd well. MIT to 500# on 9/12/17



TOC @ ???

8 5/8" 24# J55
 1410' w/640 sxs

DV Tool 3832'
 w/580 sxs
 (circ cmt when tool was opened)

Rod String

87-7/8" KD rods
 105-3/4" KD rods
 15-7/8" KD rods

Tubing String

161 jts 2 3/8" J-55
 1 jt TK IPC
 SN @ 5355'
 1 jt 2 3/8" w/ BP
 EOT @ 5282'

2% KCl w/ corrosion inhibitor in well

CIBP @ 5305'

PADDOCK
 5315'-26' O/A

CIBP 5700'

BLINEBRY
 5746'-84' O/A

4 1/2" 11.6# J55
 5900' w/475 sxs

TD: 5900'

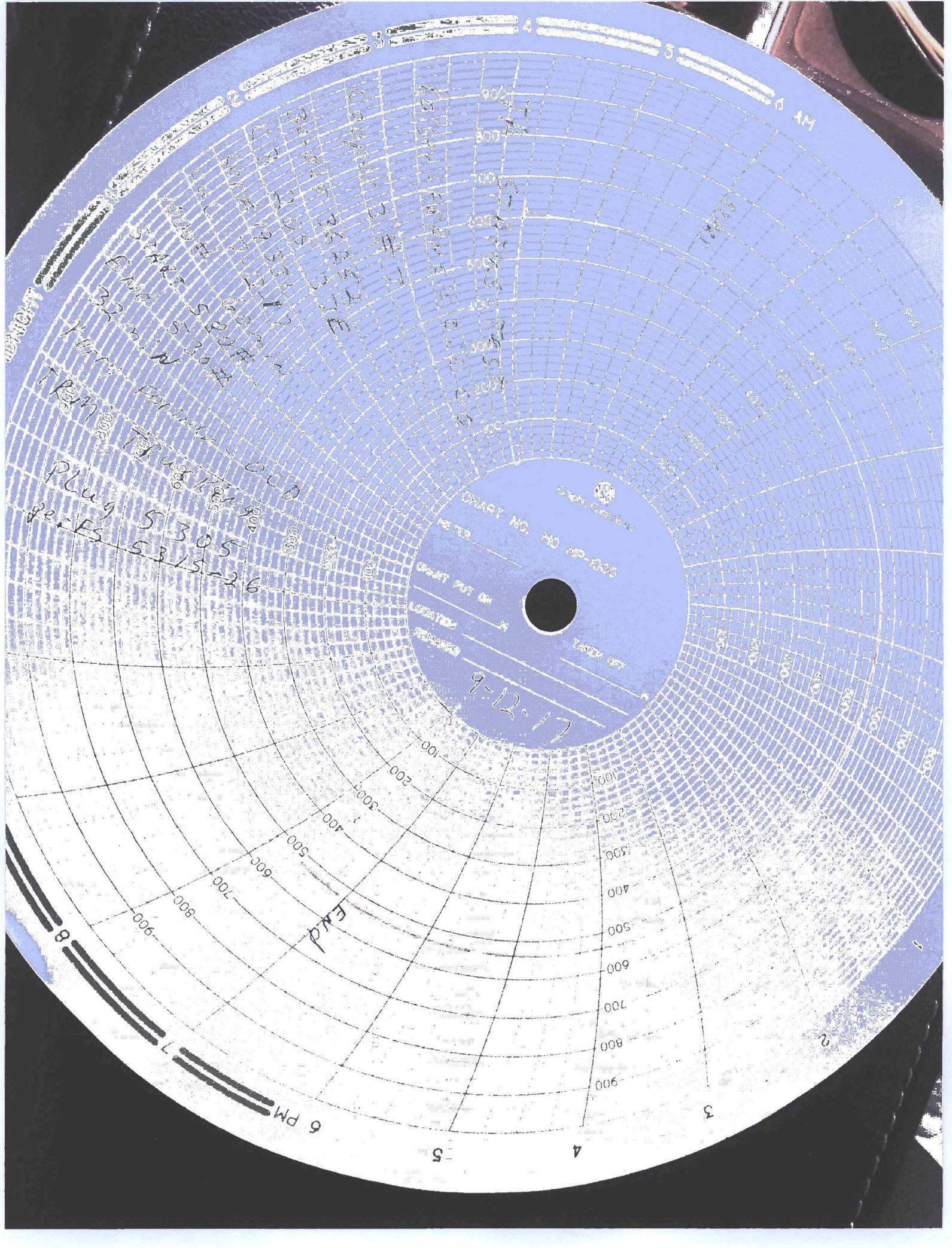


CHART NO. _____

METER _____

CHART PUT ON _____

LOCATION _____

TAXID _____

9-12-17

CONTRACT # 1
METER REPAIR THE
START
PLUG 5305
PERFS 5315-26

START

END

6 AM

6 PM