

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-29092

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W.A. Ramsey NCT-B

8. Well Number: 8

9. OGRID Number

4323

10. Pool name or Wildcat Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injector

2. Name of Operator

Chevron USA INC

3. Address of Operator

6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location

Unit Letter A : 905 feet from the North line and 990 feet from the East line
Section 25 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,515' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-3/4" @ 385' TOC Surface, 8-5/8" @ 2,960' TOC Surface, 5-1/2" @ 6,850' TOC @ 1,400' via TS, Perforations 6,690'-6,717', CIBP @ 6,650' w/ 35' cmt cap, Perforations 5,502'-5,916', CIBP @ 5,442' w/ 35' cmt cap, Perforations 5,180'-5,193'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, POOH w/ rods & tbg.
3. Set CIBP @ 5,150', spot 25 sx Class "C" cement plug at 5,150' - 4,950', WOC & tag, test csg (Glorieta, Perfs). CIRCULATE MUD LADEN FLUID
4. Spot 25 sx Class "C" cement plug at 4,535' - 4,335', WOC & tag (DV tool) ✓
5. Spot 85 sx Class "C" cement plug at 4,015' - 3,320' (San Andres, Grayburg, Queen).
6. Spot 60 sx Class "C" cement plug at 2,940' - 2,435', WOC & tag (Shoe, 7 Rivers, Yates, B.Salt) ✓
7. Perf @ 1,300' and sqz 60 sx Class "C" cement f/ 1,100' t/ 1,300', WOC & tag (T.Salt).
8. Perf @ 435' and sqz 125 sx Class "C" cement f/ Surface t/ 435' (FW, Surf).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer

DATE 9/12/17

Type or print name Howie Lucas

E-mail address: howie.lucas@chevron.com

PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Mahmud Fintaka

TITLE

Petroleum Engr. Specialist

DATE

09/13/2017

Conditions of Approval (if any):

Well: W. A. Ramsey (NCT-B) # 8

Field: Paddock

Reservoir: Paddock

Location:

905' FNL & 990' FEL
Section: 25
Township: 21S
Range: 36E
County: Lea State: NM

Current Wellbore Diagram

Well ID Info:

Chevron: FM2852
API No: 30-025-29082
L5/L6: U482700
Spud Date: 2/11/85
Compl. Date: 3/20/85

Elevations:

GL: 3515'
KB: 3527'
DF: 3526'

T. Anhy	1242
T. Salt	
B. Salt	2485
T. Yates	2625
T. 7 Rivers	2888
T. Queen	3370
T. Grayburg	3645
T. San Andres	3962
T. Glorieta	5150
T. Paddock	
T. Blinbry	5495
T. Tubb	6160
T. Drinkard	6579
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Surf. Csg: 11 3/4", 42#, H-40
Set: @ 385' w/ 275 sks
Hole Size: 14 3/4"
Circ: Yes TOC: Surface
TOC By: Circulated

Interm. Csg: 8 5/8", 24# & 32#, K-55
Set: @ 2690' w/ 600 sks
Hole Size: 11"
Circ: Yes TOC: Surface
TOC By: Circulated

DV @ 4,485'

Perfs:
5180-93Status:
Paddock - Open

CIBP @ 5442'
(35' cmt on top)

PB 5407

Perfs:
5502-08
5516-22
5526-32'
5536-40'
5546-52'
5558-66'
5572-76'
5590-96'
5627-33'
5659-67'
5672-78'
5684-92'
5758-64'
5770-76'
5832-38'
5852-56'
5908-16'

Status:
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP
Blinbry - Below CIBP

CIBP @ 6650'
(35' cmt on top)

Perfs:
6690-94'
6706-10'
6717-21'

Status:
Drinkard - Below CIBP
Drinkard - Below CIBP
Drinkard - Below CIBP

COTD: 5415'
PSTD: 5415'
TD: 6850'

Prod. Csg: 5 1/2" OD 15.50# K-55
Set: @ 6850' w/ 1075 sks
Hole Size: 7 7/8"
Circ: No TOC: 1400'
TOC By: Temperature Survey

Updated: 9/12/17 By: H Lucas

Tubing Strings

Job	Item Desc	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)	Bot (ft)
151	Tubing	2 7/8	2.441	6.50	J-55	BLUE	4.780.2	12.3	4.792.5
1	Tubing Pop (MARKER SUB)	2 7/8	2.441	6.50	J-55	BLUE	4.10	4.792.5	4.796.7
10	Tubing	2 7/8	2.441	6.50	J-55	BLUE	316.83	4.796.7	5.113.2
1	Anchored Sub	1 1/2	2.441			BLUE	2.76	5.113.2	5.116.0
5	Tubing	2 7/8	2.441	6.50	J-55	BLUE	169.40	5.116.0	5.274.9
1	IPC	2 7/8	2.441	6.50	J-55	BLUE	37.26	5.274.9	5.306.4
1	IPC	2 7/8	2.441	6.50	J-55	BLUE	12.10	5.306.4	5.318.5
1	Seal (Pipie)	2 7/8				BLUE	1.10	5.318.5	5.319.6
1	Perforated Pup	2 7/8	2.441	6.50	J-55	BLUE	4.10	5.319.6	5.323.7
1	Tubing (KUD ANCHOR)	2 7/8	2.441	6.50	J-55	BLUE	31.78	5.323.7	5.355.5
1	Ball Plug	2 7/8				BLUE	0.80	5.355.5	5.356.3

Rod Strings

Job	Item Desc	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)	Bot (ft)
1	Polished Rod	1 1/2			Sprayed		18.00	0.5	18.5
1	Rod Sub	7/8					2.00	18.5	20.5
1	Rod Sub	7/8					8.00	20.5	28.5
1	Rod Sub	7/8					10.00	28.5	38.5
101	Sucker Rod	7/8 D			Grade 54		2.525.00	38.5	2.563.5
99	Sucker Rod	3/4 D			Grade 54		2.475.00	2.563.5	5.038.5
10	Sucker Bar	1 1/2					260.30	5.038.5	5.288.8
1	Rod Sub (GUIDED)	7/8					3.00	5.288.8	5.291.8
1	Rod Insert Pump	1 1/2					25.00	5.291.8	5.316.8

Rod Components

Job	Item Desc	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)	Bot (ft)
1	Polished Rod	1 1/2			Sprayed		18.00	0.5	18.5
1	Rod Sub	7/8					2.00	18.5	20.5
1	Rod Sub	7/8					8.00	20.5	28.5
1	Rod Sub	7/8					10.00	28.5	38.5
101	Sucker Rod	7/8 D			Grade 54		2.525.00	38.5	2.563.5
99	Sucker Rod	3/4 D			Grade 54		2.475.00	2.563.5	5.038.5
10	Sucker Bar	1 1/2					260.30	5.038.5	5.288.8
1	Rod Sub (GUIDED)	7/8					3.00	5.288.8	5.291.8
1	Rod Insert Pump	1 1/2					25.00	5.291.8	5.316.8

Well: W. A. Ramsey (NCT-B) # 8

Field: Paddock

Reservoir: Paddock

Location:

905' FNL & 990' FEL
 Section: 25
 Township: 21S
 Range: 36E
 County: Lea State: NM

Surf. Csg: 11 3/4", 42#, H-40
 Set: @ 385' w/ 275 sks
 Hole Size: 14 3/4"
 Circ: Yes TOC: Surface
 TOC By: Circulated

Interm. Csg: 8 5/8", 24# & 32#, K-55
 Set: @ 2690' w/ 600 sks
 Hole Size: 11"
 Circ: Yes TOC: Surface
 TOC By: Circulated

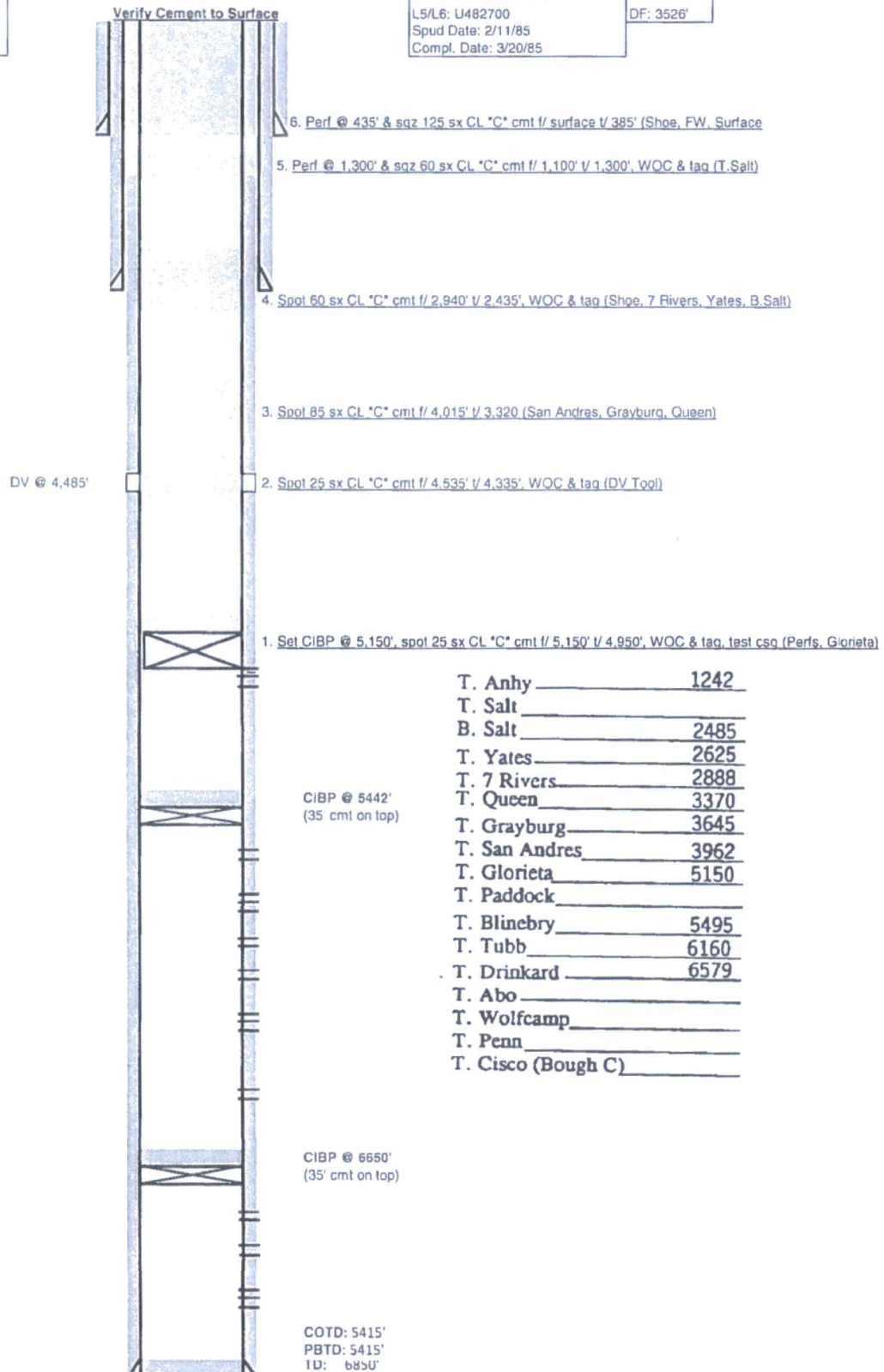
Perfs: Status:
 5180-93' Paddock - Open

Perfs: Status:
 5502-08' Blinebry - Below CIBP
 5516-22' Blinebry - Below CIBP
 5526-32' Blinebry - Below CIBP
 5536-40' Blinebry - Below CIBP
 5546-52' Blinebry - Below CIBP
 5556-66' Blinebry - Below CIBP
 5572-76' Blinebry - Below CIBP
 5590-96' Blinebry - Below CIBP
 5627-33' Blinebry - Below CIBP
 5659-67' Blinebry - Below CIBP
 5672-78' Blinebry - Below CIBP
 5684-92' Blinebry - Below CIBP
 5758-64' Blinebry - Below CIBP
 5770-76' Blinebry - Below CIBP
 5832-38' Blinebry - Below CIBP
 5852-56' Blinebry - Below CIBP
 5908-16' Blinebry - Below CIBP

Perfs: Status:
 6690-94' Drinkard - Below CIBP
 6706-10' Drinkard - Below CIBP
 6717-21' Drinkard - Below CIBP

Prod. Csg: 5 1/2" OD 15.50# K-55
 Set: @ 6850' w/ 1075 sks
 Hole Size: 7 7/8"
 Circ: No TOC: 1400'
 TOC By: Temperature Survey

Proposed Wellbore Diagram



Updated: 9/12/17 By: H Lucas

Well ID Info:

Chevron: FM2852
 API No: 30-025-29092
 L5/L6: U482700
 Spud Date: 2/11/85
 Compl. Date: 3/20/85

Elevations:

GL: 3515'
 KB: 3527'
 DF: 3526'

T. Anhy	1242
T. Salt	
B. Salt	2485
T. Yates	2625
T. 7 Rivers	2888
T. Queen	3370
T. Grayburg	3645
T. San Andres	3962
T. Glorieta	5150
T. Paddock	
T. Blinebry	5495
T. Tubb	6160
T. Drinkard	6579
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	