Submit I Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 HOBBS OCONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-31831
District III – (505) 334-6178 HOBDS 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Flancis Dr., Santa FC, NWI	27820
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Marie of Onit Agreement Marie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	West Lovington Strawn Unit 🖌
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other 🗌 🖌	8. Well Number
	6
2. Name of Operator Energen Resources Corporation	9. OGRID Number 162928
3. Address of Operator	10. Pool name or Wildcat
3510 N. "A" St., Bldgs. A&B Midland, TX 79705	Lovington; Strawn, West 🖌
4. Well Location	
Unit Letter A : 990 feet from the North line and 660	feet from the East line
Section 1 Township 16S Range 35E NMPM	A County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3973' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
SUB	SEQUENT REPORT OF:
Approved for Plugging of wellbore only. Liability Under bond is retained pending restoration and INT TO PA	ALTERING CASING
completion of the C-103, Specific for Subsequent	LLING OPNS. P AND A
Report of Well Plugging, which may be found on MEN	ЈОВ 🗌
the OCD web page under forms. P&A R	
Restoration Due By $\underline{8} - 2.7 - 2018$	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	
proposed completion or recompletion.	
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