

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name West Blinbery Drinkard Unit (WBDU) / 37346 6. Well Number: 065																																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER CTI (WFX-962)																																		
8. Name of Operator Apache Corporation	9. OGRID 873																																	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat Eunice; B-T-D, North (22900)																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>B</td> <td>17</td> <td>21S</td> <td>37E</td> <td></td> <td>330</td> <td>N</td> <td>1650</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	B	17	21S	37E		330	N	1650	E	Lea	BH:											
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13. Date Spudded 11/16/1951	14. Date T.D. Reached 12/27/1951	15. Date Rig Released 12/27/1951	16. Date Completed (Ready to Produce) 04/19/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3491' GL																														
18. Total Measured Depth of Well 6834'	19. Plug Back Measured Depth 6834'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CBL/CNL/CCL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6610'-6725'																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10-3/4"	32#	282'	12-1/4"	250 sx circ		
7-5/8"	26#	2759'	8-3/4"	1100 sx circ		
5-1/2"	15.5#	6592'	6-5/8"	200 sx (TOC @ 2600' TS)		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	0	6821'	210		2-3/8"	6588'	6580'

26. Perforation record (interval, size, and number) Drinkard 6610'-6725' (2 SPF, 156 shots) Injecting	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6610'-6725'</td> <td>10,000 gal 15% acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6610'-6725'	10,000 gal 15% acid				
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28. PRODUCTION							
Date First Production 04/19/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Injection Packer			Well Status (<i>Prod. or Shut-in</i>) Injecting		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
C-103 & Chart

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Fisher	Printed Name Reesa Fisher	Title Sr. Staff Reg Analyst	Date 05/09/2017
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E-mail Address **Reesa.Fisher@apachecorp.com**

Accepted for Record Only. New C-105 not required. PK 9-15-17

