

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM90161
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No. NMNM120042X ✓
3b. Phone No. (include area code) Ph: 432-818-1062		8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 192 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T21S R37E NWSE 1865FSL 1985FEL ✓		9. API Well No. 30-025-42494 ✓
		10. Field and Pool or Exploratory Area EUNICE; B-T-D, NORTH
		11. County or Parish, State LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache put this well on injection 3/31/2017. Full completion package will be submitted within 20 days.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #372056 verified by the BLM Well Information System**  
**For APACHE CORPORATION, sent to the Hobbs**  
**Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2017 ()**

Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

OCD-HOBBS  
L&E-HOBBS  
OCD-HOBBS  
HOBBS OCD  
JUL 06 2017  
RECEIVED

ACCEPTED FOR RECORD  
JUN 5 2017  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

KZ



PERMIAN REGION

# OPERATED NEW WELL DATA FORM

**Basic Well Data:**

**Well Name** WBDU 192W **District** WEST PERMIAN  
**State** N.M. **County** LEA  
 Operator Apache Corp. Sales Type \_\_\_\_\_  
 Location EUNICE  
 Property Number 30-025-42494  
 Apache W. I. 0.83380 N.R.I. \_\_\_\_\_  
 Does Flow Constitute Initial Production From Well: Yes /  No

**Production Data:**

**First Flow Date** 3/31/2017 **Time Online:** 830AM  
**Oil/Cond. (BOPD)** NA **Water (BPD)** NA  
**Gas (8/8th) MCF/D** NA **FTP/FCP (psig)** \_\_\_\_\_  
**Prod Method (Flow/Pump)** INJ

**Pipeline & Purchaser Data:**

**Gas Gatherer** \_\_\_\_\_ **Meter #** \_\_\_\_\_  
**Oil Gatherer** \_\_\_\_\_ **Common Tank Battery** Y X N \_\_\_\_\_  
 System Name WBDU **If Common Battery, Name of Battery** \_\_\_\_\_  
 Gathering Fee \_\_\_\_\_ Sys. Fuel \_\_\_\_\_ Comp Fuel \_\_\_\_\_ Comp Fee \_\_\_\_\_  
 Gas Purchaser \_\_\_\_\_ Oil Purchaser \_\_\_\_\_  
 Processed \_\_\_\_\_ NGL's to Apache \_\_\_\_\_

INJ IN DRINKARD FORM

Prepared By: MATT COY Phone: 575 631 3206 Date: 3/31/17