

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other: INJ  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator APACHE CORPORATION Contact: REESA FISHER  
 E-Mail: Reesa.Fisher@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWSE 1865FSL 1985FEL  
 At top prod interval reported below NWSE 1865FSL 1985FEL  
 At total depth NWSE 1865FSL 1985FEL

5. Lease Serial No. NMNM90161  
 6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. NMNM120042X  
 8. Lease Name and Well No. WEST BLINEBRY DRINKARD UNIT 192  
 9. API Well No. 30-025-42494  
 10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH  
 11. Sec., T., R., M., or Block and Survey or Area Sec 8 T21S R37E Mer  
 12. County or Parish LEA COUNTY 13. State NM  
 14. Date Spudded 03/11/2017 15. Date T.D. Reached 03/17/2017 16. Date Completed  D & A  Ready to Prod. 03/31/2017  
 17. Elevations (DF, KB, RT, GL)\* 3521 GL  
 18. Total Depth: MD 6974 TVD 19. Plug Back T.D.: MD 6910 TVD 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/DSNSDSGR/BHSA/AHV/RBLGRCL 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1421		575		0	
7.875	5.500 L-80	17.0	0	6974		1350		190	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6638	6630						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6662	6761	6662 TO 6761	3.130	116	INJECTING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6662 TO 6761	10,000 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						<div style="border: 2px solid red; padding: 5px; text-align: center;"> <p><b>ACCEPTED FOR RECORD</b></p> <p>JUN 5, 2017</p> <p><i>PR Swartz</i></p> </div>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

**ACCEPTED FOR RECORD**  
 JUN 5, 2017  
*PR Swartz*  
**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #372527 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*Kz*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1303	2543	LIMESTONE, SALT W	RUSTLER	1303
TANSILL	2543	2681	DOLOMITE O/G/W	TANSILL	2543
YATES	2681	2926	SANDSTONE O/G/W	YATES	2681
SEVEN RIVERS	2926	3465	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2926
QUEEN	3465	3577	DOLOMITE O/G/W	QUEEN	3465
PENROSE	3577	3744	SILT	PENROSE	3577
GRAYBURG	3744	3973	SANDSTONE,LIMESTONE O/G/W	GRAYBURG	3744
SAN ANDRES	3973	5219	DOLOMITE O/G/W	SAN ANDRES	3973

32. Additional remarks (include plugging procedure):

GLORIETA 5219 5291 DOLOMITE O/G/W GLORIETA 5219  
 PADDOCK 5291 5733 LIMESTONE O/G/W PADDOCK 5291  
 BLINEBRY 5733 6232 LIMESTONE O/G/W BLINEBRY 5733  
 TUBB 6232 6572 LIMESTONE,DOLO, SILT O/G/W TUBB 6232  
 DRINKARD 6572 6817 LIMESTONE,DOLOMITE O/G/W DRINKARD 6572  
 ABO 6817 6974 LIMESTONE O/G/W ABO 6817

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #372527 Verified by the BLM Well Information System.  
 For APACHE CORPORATION, sent to the Hobbs  
 Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/12/2017 ()

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 04/10/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #372527 that would not fit on the form**

**32. Additional remarks, continued**

RR 3/18/2017  
WFX-960



Operator Apache Corporation  
 Well / Lease WBDU #192  
 County Lea

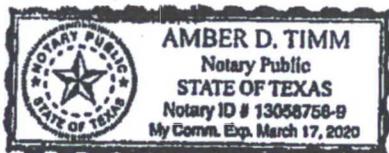
State of New Mexico  
 Deviation Report

218	0.10	5353	0.20
404	0.30	5554	0.00
684	0.30	5754	0.20
933	0.60	5965	0.10
1183	0.40	6177	0.30
1421	0.30	6345	0.10
1544	0.20	6555	0.30
1755	0.50	6764	0.10
1965	0.70		
2133	1.60		
2344	1.60		
2556	1.90		
2767	1.30		
2935	1.10		
3145	0.90		
3423	0.60		
3564	0.30		
3815	0.40		
3942	0.40		
4152	0.50		
4363	0.30		
4573	0.30		
4742	0.10		
4953	0.20		
5165	0.10		

SIGNED BY: *Michael Benetich*  
 Michael Benetich, COO

State of Texas  
 County of Tom Green

On this 7<sup>th</sup> day of April, 2017, before me, Amber D. Timm, a Notary Public, personally appeared Michael Benetich, who acknowledged and executed this document.  
 Witness my hand and official seal.



*Amber D. Timm*  
 Notary Public