

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBBS OCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 15 2017 RECEIVED	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name BERRY APN STATE 6. Well Number: 5H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG RESOURCES INC					9. OGRID 7377					
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702										
11. Pool name or Wildcat BERRY; BONE SPRING, NORTH										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		5	21S	34E	14	2663	SOUTH	1976	WEST	LEA
BH:		5	21S	34E	3	376	NORTH	1971	WEST	LEA
13. Date Spudded 12/16/2014	14. Date T.D. Reached 02/07/2015	15. Date Rig Released 02/12/2015			16. Date Completed (Ready to Produce) 07/28/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3718' GR		
18. Total Measured Depth of Well MD 15,300' TVD 10,714'		19. Plug Back Measured Depth MD 15,266' TVD 10,713'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None		

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		84'	36"	297 CL C/CIRC	
13 3/8"	48 J-55	1840'	17 1/2"	922 SXS CL C & H/CIRC	
9 5/8"	36 J-55	5714'	12 1/4"	1391 SXS CL C /CIRC	
5 1/2"	17 ECP-110	15,300	8 3/4"	2225 SXS CL H/ETOC 4598'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,674'	

26. Perforation record (interval, size, and number) 10,790-15,266' 3 1/8" 1228 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10790-15266' Frac w/11,275,100 lbs proppant; 249,288 bbls load fld
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28. PRODUCTION							
Date First Production 07/28/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) GAS LIFT			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 08/07/2017	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 869	Gas - MCF 566	Water - Bbl. 1078	Gas - Oil Ratio 651
Flow Tubing Press. 153	Casing Pressure 1136	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature		Printed Name	Kay Maddox	Title	Regulatory Analyst	Date	08/14/17
E-mail Address	kay_maddox@eogresources.com						

