

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
HOBBS OCD
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 SEP 15 2017

WELL API NO. 30-025-05232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State T
8. Well Number 7
9. OGRID Number 228051 370250
10. Pool name or Wildcat Denton Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3820' DF

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Wishbone Texas Operating Company LLC

3. Address of Operator
10613 W. Sam Houston Pkwy N #400, Houston, Texas 77064

4. Well Location
 Unit Letter N : 990' feet from the South line and 2310' feet from the West line
 Section 2 Township 14S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- (1) MIRU Pulling Unit.
- (2) RU cementers. Squeeze perms (11,643' - 11,709') Displace cmt to 11,500'. RD Cementers
- (3) PU and TIH w/tbg. Displace hole with corrosion inhibitor and fresh water.
- (4) Notify NMOCD of casing integrity test.
- (5) Pressure test the casing to 500# (with chart recorder) for 30 minutes.
- (6) Evaluate for recompletion.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE ENGINEERING CONSULTANT DATE 9/1/2017

Type or print name Tim Wall E-mail address: TWALL@WISHBONNEP.COM PHONE: 832 807 2215

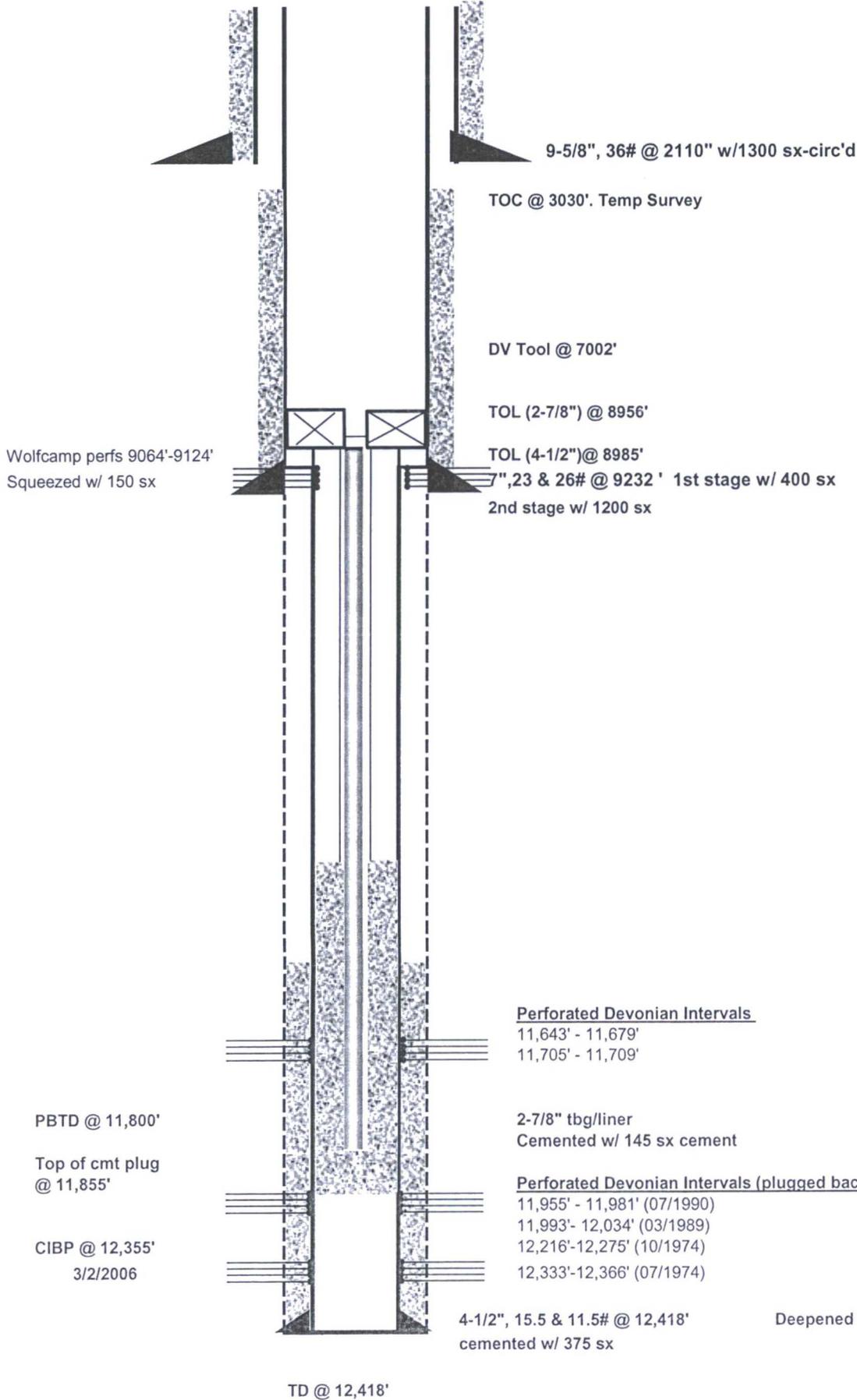
For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 9/16/2017

Conditions of Approval (if any): NO PROD REPORTED - 95 MONTHS

State "T" # 7 990' FSL & 2310' FWL of Sec. 2, T15S, R37E, Unit Letter "N"
 API # 30-025-05232

Spud: November 18, 1952
 Elev: 3820' DF



State "T" # 7 990' FSL & 2310' FWL of Sec. 2, T15S, R37E, Unit Letter "N"
 API # 30-025-05232

PROPOSED

Spud: November 18, 1952
 Elev: 3820' DF

