

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40994
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SA UNIT
8. Well Number #247
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM ; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJ

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter H : 1800 feet from the NORTH line and 145 feet from the EAST line
 Section 2 Township 18S Range 34E NMPM County LEA

HOBBS OGD
 SEP 13 2017
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: PACKER REPAIR <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS REPAIRED PACKER ON WELL AS FOLLOWS:

08/09/2017 MIRU RIG, MONITOR WELL FOR 15 MINUTES, NIPPLE DOWN WELL HEAD/NIPPLE UP BOPE AND TEST TO 250 PSI LOW/500 PSI HIGH.
 08/10/2017 RIH WITH 149 X 2 3/8 (+15') BIT SUB 4 3/4 BIT. TAG @ 4834', 83' OF PERF COVERED. PULL UP THE HOLE WITH, 16 X 2 3/8 LEAVE BIT SWINGING @ 4269'. 132 X 2 3/8 IN THE HOLE, 149 X 2 3/8 + 15' TAGGED. CLOSE WELL IN.
 08/11/2017 RIH WITH 16 X 2 3/8. PICK UP POWER SWIVEL, TAG @ 4834' AND CLEAN OUT TO 5067'. CIRCULATE CLEAN, RIG DOWN POWER SWIVEL CONTINUE PULLING OUT OF THE HOLE WITH TUBING, RIH WITH 133 X 2 3/8 SUBS, 8'-10 SUBS SET PACKER @ 4322' AND TESTED.

CONTINUED ON NEXT PAGE

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/11/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

APPROVED BY: Maley Brown TITLE AO/II DATE 9/16/2017
 Conditions of Approval (if any):

API# 30-025-40994

Vacuum Grayburg SA Unit # 247

Packer Repair Procedure Continued

08/14/2017 Check pressure, 0 PSI on tubing/casing. Caliper all lifting equipment. Close well in verify.

08/15/2017 Open well and Rig Up Petro Plex. Acidized well with 10125 gallons of 15% NEIC-3/FEGREEN/PASC/DWAS. Total Load 405 bbl. Shut down for 2 hours. Close well in to let acid soak. Open well down to 100 PSI in 3 minutes. Well flows back fluid and pressured fluxuated from 100 PSI to 60 PSI.

08/16/2017 Pump 50 bbls fo 10# to clear tubing of gas. Monitor for 15 minutes and take off valve. Pull out with tubing and treating packer. RIH w/133 x 2 3/8 tubing, bit sub 4 3/4 bit, Tag @ 4752'. Pulled 14 X 2 3/8 and left bit swinging @ 4269. Close well in verify.

08/17/2017 RIH with 14 x 2 3/8 tubing, Pick up swivel, Clean out salt from 4752' – 5062'. Circulate well clean. Rig down power swivel. POOH with work string. RIH with 8 x 2 3/8 fiberline sub, 130 X 2 3/8 fiberline, 6 X 2 3/8 TK99 on/off tool packer, Packer depth 4318'. Top perf 4344'. Packer 26' above top perf. Circulate 90 bbls of packer fluid. Close well in.

08/18/2017 N/D BOPE/ N/U Wellhead and perform MIT Test witnessed by George Bower/NMOCD, Test casing to 620 PSI for 30 minutes. Test Good. Rig down unit and move off location.

*****Original MIT Chart and a copy is attached *****

PRINTED IN U.S.A.

NOON

6 PM

MIDNIGHT

6 AM

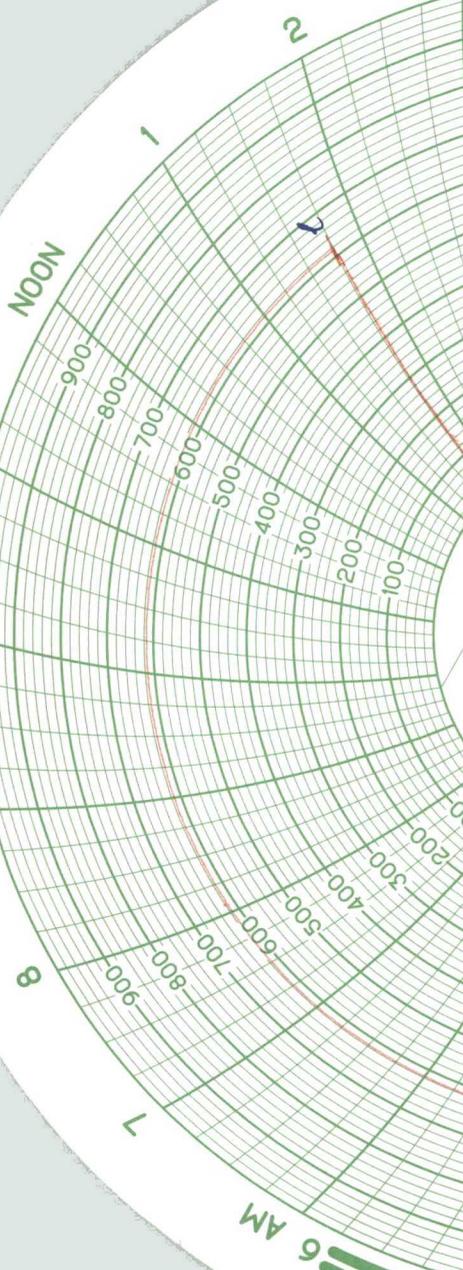
DATE
BR 2221
8/18/17



Handwritten notes and scribbles in the upper right quadrant, including "30 min", "6:20 #", and "1000 #".

Handwritten notes in the right quadrant: "Car & Driv. 1000 #", "H-2-185-3dc 5/25/17", "30-005-40994", "US Mail # 247", "Cherish", "Lbs. Workover", "Start".

Handwritten notes in the lower right quadrant: "Lbs. Workover", "Cherish", "US Mail # 247", "30-005-40994", "H-2-185-3dc 5/25/17", "Car & Driv. 1000 #", "6:20 #", "30 min".



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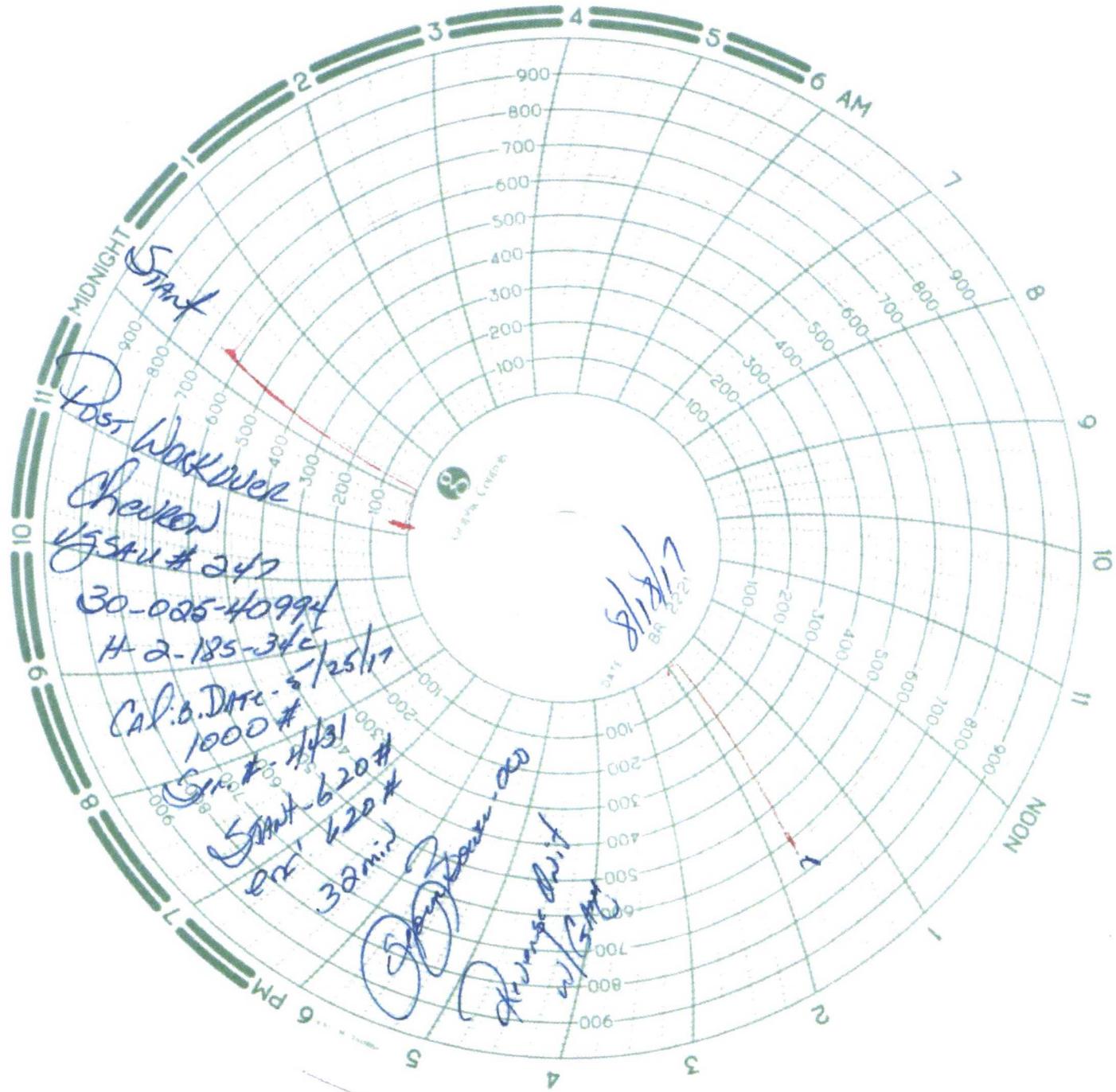
2

1

3

4

5



START

Post Workover
Chevron

VSSAU # 247

30-005-40994

H-2-185-34c

CAL. O. D. MFC - 1/25/17

1000 #

SIP # 4/31

START 620 #

32 min

Change dist
1/5/17

BR 222