

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources AUG 16 2017 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED	Form C-105 Revised April 3, 2017
	1. WELL API NO. 30-025-43451 ✓	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Thistle Unit ✓
	6. Well Number: 118H ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
DEVON ENERGY PRODUCTION COMPANY L.P.

9. OGRID **6137**

10. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102

11. Pool name or Wildcat
TRIPLE X; BONE SPRING 59900

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	34	23S	33E		621	FSL	2199	FWL	LEA
BH:	K	27	23S	33E		2640	FSL	2061	FWL	LEA

13. Date Spudded 4/4/17	14. Date T.D. Reached 4/20/17	15. Date Rig Released 4/23/17	16. Date Completed (Ready to Produce) 6/30/17	17. Elevations (DF and RKB, RT, GR, etc.) 3649.6'
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18. Total Measured Depth of Well 17288' MD, 9,696' TVD	19. Plug Back Measured Depth 17,184'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run RCBL w/ Temp
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22. Producing Interval(s), of this completion - Top, Bottom, Name
10,200' - 17,165' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	310'	17 1/2"	1130 sx CIC, Circ 72 bbls	0
9 5/8"	40#	5,135'	12 1/4"	1590 sx cmt, circ 106 bbls	0
5 1/2"	17#	17,288'	8 3/4" & 8-1/2"	2,119 sx CIC, circ 0	TOC ~ 952'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" L-80	9430.5'	

26. Perforation record (interval, size, and number) 10,200' - 17,165', 958 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,200' - 17,165' Acidize and frac in 40 stages. See detailed summary attached
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28. PRODUCTION

Date First Production 6/30/2017	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PROD
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Date of Test 7/16/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 777	Gas - MCF 776	Water - Bbl. 3184	Gas - Oil Ratio 998.327
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Flow Tubing Press. 673	Casing Pressure 1696	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: **4/23/17**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Rebecca Deal** Printed Name **Rebecca Deal** Title **Regulatory Analyst** Date **7/21/2017**

E-mail Address **rebecca.deal@dvn.com**

KZ

