Form 3160-3 (March 2012) UNITED STATES DEPARTMENT OF THE IN' BUREAU OF LAND MANAG APPLICATION FOR PERMIT TO DE Ia. Type of work:	CBS OCD	FORM APPR OMB No. 1004 Expires October	-0137
DEPARTMENT OF THE IN	TERIOR 10BL 82017	5. Lease Serial No. NMNM080262	
APPLICATION FOR PERMIT TO DE	TILL OR REENTER	6. If Indian, Allotee or Tri	be Name
Ia. Type of work:  DRILL REENTER	RE	7 If Unit or CA Agreement; LEA / NMNM70976X	Name and No.
lb. Type of Well: 🔽 Oil Well 🔲 Gas Well 🛄 Other	Single Zone Multiple Zone	48. Lease Name and Well N LEA UNIT 55H (1997)	(302802)
2. Name of Operator LEGACY RESERVES OPERATING LP	(240974)	9. API Well-No.	44023
	. Phone No. (include area code) ////////////////////////////////////	10. Field and Pool, or Explore	
4. Location of Well (Report location clearly and in accordance with any Si	tate requirements.*)	11. Sec., T. R. M. or Blk.and	Survey or Area
At surface NWNE / 170 FNL / 1690 FEL / LAT 32.5944176	/LONG -103.5278163	SEC 11 / T20S / R34E /	NMP
At proposed prod. zone SWNE / 2310 FNL / 1980 FEL / LAT 3	32.5740276 / LONG -103.5287509	$\triangleright$	
<ol> <li>14. Distance in miles and direction from nearest town or post office*</li> <li>26 miles</li> </ol>		12. County or Parish LEA	13. State NM
logation to pagrest 170 feet	6. Noof acres in lease 20 240	g Unit dedicated to this well	
to nearest well, drilling, completed, 50 feet		BIA Bond No. on file MB001015	
	2 Approximate date work will start*	23. Estimated duration 45 days	
· · · · · · · · · · · · · · · ·	24. Attachments		
The following, completed in accordance with the requirements of Onshore C		is form:	
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System Lat SUPO must be filed with the appropriate Forest Service Office).</li> </ol>	<ol> <li>Bond to cover the operation Item 20 above).</li> <li>Operator certification</li> <li>Such other site specific infe BLM.</li> </ol>		e (
25. Signature (Electronic Submission)	Name (Printed/Typed) Matt Dickson / Ph: (432)689-5204	Date 04/2	20/2017
Title Drilling Engineer			
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 09/	07/2017
Title Supervisor Multiple Resources	Office CARLSBAD		
Application approval does not warrant or certify that the applicant holds le conduct operations thereon. Conditions of approval, if any, are attached.		ject lease which would entitle t	the applicant to
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crim States any false, fictitious or fraudulent statements or representations as to a	e for any person knowingly and willfully to n my matter within its jurisdiction.	nake to any department or ager	ncy of the United
(Continued on page 2)		*(Instructi	ons on page 2)
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#### INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

# The Privacy Act of 1974 and regulation in 43 CFR 2:48(d) provide that you be furnished the following information in connection with information required by this application.

NOTIĈES

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts. ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

(Continued on page 3)

(Form 3160-3, page 2)

#### **Additional Operator Remarks**

#### Location of Well

SHL: NWNE / 170 FNL / 1690 FEL / TWSP: 20S / RANGE: 34E / SECTION: 11 / LAT: 32.5944176 / LONG: -103.5278163 (TVD: 0 feet, MD: 0 feet)
 PPP: NWNE / 0 FNL / 1900 FEL / TWSP: 20S / RANGE: 34E / SECTION: 14 / LAT: 32.5740276 / LONG: -103.5278163 (TVD: 10500 feet; MD: 15942 feet)
 PPP: NWNE / 170 FNL / 1690 FEL / TWSP: 20S / RANGE: 34E / SECTION: 11 / LAT: 32.5944176 / LONG: -103.5278163 (TVD: 0 feet; MD: 0 feet)
 BHL: SWNE / 2310 FNL / 1980 FEL / TWSP: 20S / RANGE: 34E / SECTION: 14 / LAT: 32.5740276 / LONG: -103.5278163 (TVD: 10500 feet, MD: 0 feet)

#### **BLM Point of Contact**

Name: Deborah McKinney Title: Legal Instruments Examiner Phone: 5752345931 Email: dmckinne@blm.gov

## **Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

TAFMSS

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

### **Operator Certification**

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Matt Dickson

Title: Drilling Engineer

Street Address: 303 West Wall St., Ste 1800

State: TX

State: TX

City: Midland

Phone: (432)689-5204

Email address: mdickson@legacylp.com

#### **Field Representative**

Representative Name: Matt Dickson

Street Address: P.O. Box 10848

City: Midland

**Zip:** 79702

Phone: (432)689-5204

Email address:

Signed on: 04/20/2017

**Zip:** 79701

# WAFMSS

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

# Application Data Report

Submission Date: 04/20/2017

Well Number: 55H

Well Work Type: Drill

5/1.1/2017 Card - Card

Highlighted data reflects the most

recent changes

Show Final Text

APD ID: 10400013117

**Operator Name: LEGACY RESERVES OPERATING LP** 

Well Name: LEA UNIT

Well Type: OIL WELL

#### Section 1 - General

APD ID:	10400013117	Tie to previous NOS?	Submission Date: 04/20/2017
	: CARLSBAD	User: Matt Dickson	Title: Drilling Engineer
Federal/Inc	lian APD: FED	Is the first lease penetra	ted for production Federal or Indian? FED
Lease num	ber: NMNM080262	Lease Acres: 120	
Surface ac	cess agreement in place?	Allotted?	Reservation:
Agreemen	in place? YES	Federal or Indian agreer	nent: FEDERAL
Agreement	number: NMNM70976X		
Agreement	aname: LEA		
Keep appli	cation confidential? YES		
Permitting	Agent? YES	APD Operator: LEGACY	RESERVES OPERATING LP

Operator letter of designation: Lea\_55H\_letter\_of\_designation\_04-19-2017.pdf

### **Operator Info**

Operator Organization Name: LE	EGACY RESERVES OPERATING LP	
Operator Address: 303 West Wa	III St., Ste 1800	<b>Zip:</b> 79701
Operator PO Box:		·
Operator City: Midland	State: TX	
Operator Phone: (432)689-5287		
Operator Internet Address:		

### **Section 2 - Well Information**

Well in Master Development Plan? NEW	Mater Development Plan name:	Lea Unit Master Dev Plan
Well in Master SUPO? NO	Master SUPO name:	
Well in Master Drilling Plan? NO	Master Drilling Plan name:	
Well Name: LEA UNIT	Well Number: 55H	Well API Number:
Field/Pool or Exploratory? Field and Pool	Field Name: LEA	Pool Name: BONE SPRING

Is the proposed well in an area containing other mineral resources? USEABLE WATER, NATURAL GAS, CO2, OIL

Page 1 of 3

# Operator Name: LEGACY RESERVES OPERATING LP Well Name: LEA UNIT

Well Number: 55H

		-	
Describe other minerals:			
Is the proposed well in a Helium produ	iction area? N	Use Existing Well Pad? YES	New surface disturbance? N
Type of Well Pad: SINGLE WELL		Multiple Well Pad Name:	Number:
Well Class: HORIZONTAL		Number of Legs: 1	
Well Work Type: Drill			
Well Type: OIL WELL			
Describe Well Type:			
Well sub-Type: INFILL			
Describe sub-type:			
Distance to town: 26 Miles	Distance to ne	arest well: 50 FT Dista	ance to lease line: 170 FT
Reservoir well spacing assigned acres	Measurement	240 Acres	
Well plat: Lea_55H_plat_04-19-2017	.pdf		
Well work start Date: 04/19/2017		Duration: 45 DAYS	

# Section 3 - Well Location Table

Surve	ey Ty	pe: R	ЕСТА	NGUL	٩R						
Desc	ribe S	Gurve	у Тур	e:							
Datu	<b>n:</b> NA	D83					Vertic	al Datum	: NAVD	88	
Surve	ey nu	mber	: 2326	3							
	i.	cator	t	cator		_ot/Tract		e			

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	ДМ	DVT
SHL	170	FNL	169	FEL	20S	34E	11	Aliquot	32.59441	-	LEA	NEW	NEW	F	NMNM	366	0	0
Leg			0					NWNE	76	103.5278		MEXI			06531A	2		
#1								i		163		со	со					
KOP	170	FNL	169	FEL	20S	34E	11	Aliquot	32.59441	-	LEA	NEW	NEW	F	NMNM	-	992	992
Leg			0					NWNE	76	103.5278		MEXI	1		06531A		7	7
#1										163		со	со			5		
PPP	170	FNL	169	FEL	20S	34E	11	Aliquot	32.59441	-	LEA	NEW	NEW	F	NMNM	366	0	0
Leg			0					NWNE	76	103.5278		MEXI			06531A	2		
#1							l			163		со	co					

### Operator Name: LEGACY RESERVES OPERATING LP

Well Name: LEA UNIT

#### Well Number: 55H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
PPP Leg #1	0	FNL	190 0	FEL	20S	34E		Aliquot NWNE	32.57402 76	- 103.5287 509	LEA	1 1	NEW MEXI CO	F	NMNM 080262	- 683 8	159 42	105 00
EXIT Leg #1	231 0	FNL	198 0	FEL	20S	34E	14		32.57402 76	- 103.5287 509	LEA	NEW MEXI CO		F	NMNM 080262	- 683 8	176 78	105 00
BHL Leg #1	231 0	FNL	198 0	FEL	20S	34E	14	Aliquot SWNE	32.57402 76	- 103.5287 509	LEA	NEW MEXI CO		F	NMNM 080262	- 683 8	176 78	105 00

DEPARTMENT OF THE INTERIOR
<b>BUREAU OF LAND MANAGEMENT</b>
CASE RECORDATION
(MASS) Serial Register Page

04/04/2017 Run Date:

23 02005 0350E 019 ALIQ

23 02005 0350E 019 LOTS

#### 01 02-25-1920;041STAT0437;30USC181 Case Type 318210: O&G EXPLORATORY UNIT Commodity 459: OIL & GAS **Case Disposition: AUTHORIZED**

E2NW;

1-2;

# **Total Acres**

2,559.680

Serial Number NMNM-- - 070976X

Name & Address			Serial Numb	er: NMNM 07 Int Re		% Interes
BLM ROSWELL FO LEGACY RESERVES OP LP	ERATING	2909 W 2ND ST 303 W WALL ST STE 1800	ROSWELL NM 88201 MIDLAND TX 797015106	OFFICE OPERA	OF RECORD TOR	0.000000000
			Serial Numbe	r: NMNM 070	)976X	
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23 02005 0340E 013 AL	L	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU	OF LAND MGMT
23 02005 0340E 014 AL	.IQ	NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU	OF LAND MGMT
23 02005 0340E 024 AL	.IQ	N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU	OF LAND MGMT
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CARLSBAD FIELD OFFICE

CARLSBAD FIELD OFFICE

			Serial Numbe	er: NMNM 070976X
Act Date	Code	Action	Action Remark	Pending Office
10/14/1959	387	CASE ESTABLISHED	DESIGNATION RECEIVED	
10/14/1959	500	GEOGRAPHIC NAME	LEA;	· · ·
10/14/1959	519	AGRMT/EXPANSION DESIG	AGREEMENT	
12/01/1959	680	AGREEMENT FILED		
12/10/1959	334	AGRMT APPROVED		
12/10/1959	516	FORMATION	ALL;	
12/10/1959	868	EFFECTIVE DATE	/A/ UNIT AGREEMENT	
08/08/1960	654	AGRMT PRODUCING	INT DVNN PA, #A	
10/09/1960	664	PA EFFECTIVE	INT BGPG 17 PA, #B	
12/14/1961	664	PA EFFECTIVE	INT PYLV PA, #C	
11/09/1989	974	AUTOMATED RECORD VERIF	MVD/AN	
01/08/1996	421	PLAN OPER/EXPL/DEV FILED	/1/	
01/16/1996	422	PLAN OPER/EXPL/DEV APPV	/1/	
08/02/2000	672	SUCCESSOR OPERATOR	MARATHON/BROTHERS	
08/03/2000	974	AUTOMATED RECORD VERIF	MO	
04/01/2006	672	SUCCESSOR OPERATOR	BROTHERS/LEGACY	

Line Nr	Remarks				Serial Number: NMNM 070976X
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0003	LEASE SERIAL NO	TR#	STATUS	ACRES	
0004	NMLC 0 65375A	1	FC	239.77	
0005	NMLC 0 66147A	2 ·	EC	39.91	
0006	NMLC 0 66147D	3	EC	40.00	
0007	NMNM 0 1747	4	FC	360.00	
0008	NMNM 0 2127B	5	FC	480.00	

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Serial Number: NMNM-- - 070976X

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BUREAU OF LAND MGMT

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### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

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