

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 08 2017

RECEIVED

OCD-HOBBS

1a. Type of Well Oil Well Gas Well Dry Other: INJ
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: APACHE CORPORATION
 Contact: REESA FISHER
 E-Mail: Reesa.Fisher@apachecorp.com

3. Address: 303 VETERANS AIRPARK LANE SUITE 3000
 MIDLAND, TX 79705
 3a. Phone No. (include area code)
 Ph: 432-818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 695FSL 1760FEL ✓
 At top prod interval reported below SWSE 695FSL 1760FEL
 At total depth SWSE 695FSL 1760FEL

14. Date Spudded: 02/27/2017
 15. Date T.D. Reached: 03/06/2017
 16. Date Completed: 03/23/2017
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*
 3503 GL

18. Total Depth: MD 6945 TVD
 19. Plug Back T.D.: MD 6934 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RBGR/CCL/DLL/DSNSDSGR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1393		575		0	✓
7.875	5.500 L-80	17.0	0	6942		1350		1390	✓

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6569	6548						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6619	6752	6619 TO 6752	3.130	154	INJECTING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6619 TO 6752	10,000 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

PK Quarty 07/19/17

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #371049 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1276	2518	LIMESTONE, SALT W	RUSTLER	1276
TANSILL	2518	2658	DOLOMITE O/G/W	TANSILL	2518
YATES	2658	2900	SANDSTONE O/G/W	YATES	2658
SEVEN RIVERS	2900	3445	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2900
QUEEN	3445	3559	DOLOMITE O/G/W	QUEEN	3445
PENROSE	3559	3724	SILT	PENROSE	3559
GRAYBURG	3724	3961	SANDSTONE,LIMESTONE O/G/W	GRAYBURG	3724
SAN ANDRES	3961	5195	DOLOMITE O/G/W	SAN ANDRES	3961

32. Additional remarks (include plugging procedure):

GLORIETA 5195 5269 DOLOMITE O/G/W GLORIETA 5195
 PADDOCK 5269 5712 LIMESTONE O/G/W PADDOCK 5269
 BLINEBRY 5712 6200 LIMESTONE O/G/W BLINEBRY 5712
 TUBB 6200 6524 LIMESTONE,DOLO,SILT O/G/W TUBB 6200
 DRINKARD 6524 6820 LIMESTONE,DOLOMITE O/G/W DRINKARD 6524
 ABO 6820 6945 LIMESTONE O/G/W ABO 6820

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #371049 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Hobbs**

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 03/27/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

Additional data for transaction #371049 that would not fit on the form

32. Additional remarks, continued

RR 3/8/2017