

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div>	
		<div>WELL API NO. 30-025-43590</div>			
		<div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div>			
		<div>3. State Oil &amp; Gas Lease No.</div>			
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>					
<div>4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>				<div>5. Lease Name or Unit Agreement Name Mad Dog 26 B3PA State</div>	
<div>7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</div>				<div>6. Well Number: 1H</div>	
<div>8. Name of Operator Mewbourne Oil Company</div>				<div>9. OGRID 14744</div>	
<div>10. Address of Operator PO Box 5270 Hobbs, NM 88241</div>				<div>11. Pool name or Wildcat Antelope Ridge; Bone Spring 2200</div>	
<div>12. Location</div>		<div>Unit Ltr</div>	<div>Section</div>	<div>Township</div>	<div>Range</div>
<div>Surface:</div>		<div>P</div>	<div>26</div>	<div>23S</div>	<div>34E</div>
<div>BH:</div>		<div>A</div>	<div>26</div>	<div>23S</div>	<div>34E</div>
<div>13. Date Spudded 06/09/2017</div>		<div>14. Date T.D. Reached 07/02/2017</div>		<div>15. Date Rig Released 07/04/2017</div>	
<div>16. Date Completed (Ready to Produce) 08/03/2017</div>		<div>17. Elevations (DF and RKB, RT, GR, etc.) 3410' GL</div>			
<div>18. Total Measured Depth of Well 16235'</div>		<div>19. Plug Back Measured Depth 16183' (MD)</div>		<div>20. Was Directional Survey Made? Yes</div>	
<div>21. Type Electric and Other Logs Run Gyro/GR</div>					
<div>22. Producing Interval(s), of this completion - Top, Bottom, Name 8693' MD - 16235' MD Bone Spring</div>					
<div>23. CASING RECORD (Report all strings set in well)</div>					
<div>CASING SIZE</div>		<div>WEIGHT LB./FT.</div>		<div>DEPTH SET</div>	
<div>13 3/8"</div>		<div>54.5#</div>		<div>880'</div>	
<div>9 5/8"</div>		<div>36# &amp; 40#</div>		<div>5116'</div>	
<div>7"</div>		<div>26# &amp; 29#</div>		<div>11690'</div>	
<div></div>		<div></div>		<div></div>	
<div></div>		<div></div>		<div></div>	
<div>24. LINER RECORD</div>					
<div>SIZE</div>	<div>TOP</div>	<div>BOTTOM</div>	<div>SACKS CEMENT</div>	<div>SCREEN</div>	
<div>4 1/2"</div>	<div>10979' (MD)</div>	<div>16177' (MD)</div>	<div>300</div>		
<div>25. TUBING RECORD</div>					
<div>SIZE</div>	<div>DEPTH SET</div>	<div>PACKER SET</div>			
<div></div>	<div></div>	<div></div>			
<div>26. Perforation record (interval, size, and number)</div>					
<div>23 Stages, 793 holes .39" EHD, 120 deg phasing 11696' MD - 15285' MD</div>					
<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>					
<div>DEPTH INTERVAL</div>			<div>AMOUNT AND KIND MATERIAL USED</div>		
<div>11696' - 15285' MD</div>			<div>Frac w/8,845,746 gals slickwater carrying 6,058,720# 100 Mesh, 2,859,280# 30/50 white sand.</div>		
<div>28. PRODUCTION</div>					
<div>Date First Production 08/03/2017</div>		<div>Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing</div>			<div>Well Status (Prod. or Shut-in) Producing</div>
<div>Date of Test 08/03/17</div>	<div>Hours Tested 24 hrs</div>	<div>Choke Size 18/64</div>	<div>Prod'n For Test Period 24 hrs</div>	<div>Oil - Bbl 945</div>	<div>Gas - MCF 793</div>
<div>Flow Tubing Press. N/A</div>	<div>Casing Pressure 4400</div>	<div>Calculated 24- Hour Rate</div>	<div>Oil - Bbl. 945</div>	<div>Gas - MCF 793</div>	<div>Water - Bbl. 780</div>
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold</div>					<div>30. Test Witnessed By Nick Thompson</div>
<div>31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102</div>					
<div>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</div>					
<div>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</div>					
<div>Latitude</div>		<div>Longitude</div>		<div>NAD 1927 1983</div>	
<div>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</div>					
<div>Jackie Lathan Printed</div>					
<div>Signature </div>		<div>Name Hobbs Regulatory</div>		<div>Title</div>	
<div>E-mail Address: jlathan@mewbourne.com</div>		<div>Date 08/03/2017</div>		<div>Date</div>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 5256	T. Ojo Alamo	T. Penn A"
T. Salt 1138	T. Cherry Canyon 6141	T. Kirtland	T. Penn. "B"
B. Salt 4895	T. Brushy Canyon	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 682	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand 5198	T. Morrison	
T. Drinkard	T. Bone Springs 8693	T. Todilto	
T. Abo	T. Manzanita 6278	T. Entrada	
T. Wolfcamp	T. Lamar	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology