

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
SEP 11 2017
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1200 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-025-43704
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 SODBUSTER 21 FEE
 6. Well Number:
 4H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 MANZANO, LLC

9. OGRID
 231429

10. Address of Operator
 PO BOX 1737 - ROSWELL, NM 88202-1737

11. Pool name or Wildcat
 JENKINS:SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	21	9 S	35 E		200	SOUTH	1650	WEST	LEA
BH:	C	21	9 S	35 E		332	NORTH	1625	WEST	LEA

13. Date Spudded 3/31/17 14. Date T.D. Reached 4/14/17 15. Date Rig Released 4/15/17 16. Date Completed (Ready to Produce) 5/15/17 17. Elevations (DF and RKB, RT, GR, etc.) 4152' GL 4168' KB
 18. Total Measured Depth of Well 9348 19. Plug Back Measured Depth 9338 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name
 5150'-9330', SAN ANDRES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	32	2246	12.25	1200sx	0
5.5	20	9348	7.875	1900sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	3900	

26. Perforation record (interval, size, and number)
 5150-9330 - 0.42" - 576 SHOTS
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5150-9330	1,992,685# SAND + 3771bbls 15% ACID + 49,789bbls WATER

28. PRODUCTION

Date First Production 5/15/17	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING-PC PUMP	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 5/16/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 68	Gas - MCF 86	Water - Bbl. 1438	Gas - Oil Ratio 1260:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 68	Gas - MCF 86	Water - Bbl. 1438	Oil Gravity - API - (Corr.) 24	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 FLARED
 30. Test Witnessed By
 JOHN THOMPSON

31. List Attachments
 DIRECTIONAL SURVEYS.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

KZ

