

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operate

FORM APPROVED  
OMB NO. 1004-0137  
Expires January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM90161
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LN #1000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-818-1167		8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 184
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T21S R37E Mer NMP NESW 1820FSL 2300FWL 32.491192 N Lat, 103.186237 W Lon		9. API Well No. 30-025-43804
		10. Field and Pool or Exploratory Area EUNICE;BLI-TU-DR,N
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NMB-000736

5/16/17: SPUD  
5/16/17: Drilling to 1347'

5/17/17: RU Lewis Csg, run 8-5/8" J55 24# STC, set @ 1347', FC @ 1302.9' cmt Lead 350sx Cl C w/4% gel + 2% CaCl<sub>2</sub> + 3pps kolsal + 0.2% C41P (1.75yld, 13.5ppg)  
Tail: 225sx Cl C w/1% CaCl<sub>2</sub> (1.32yld, 14.8ppg)  
Circ 86.6sx to surf. WOC.

5/17/17: Test csg 1500psi/10min - OK

HOBBS OGD

SEP 18 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #377652 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/02/2017

Name (Printed/Typed) SORINA L FLORES	Title SUPV DRUG SERV
Signature (Electronic Submission)	Date 06/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #377652 that would not fit on the form**

**32. Additional remarks, continued**

5/18 - 5/21/17 - Drig f/1347' - 6955'.  
5/22/17 - RU Halliburton OH logging, Ran quad combo  
(caliper, gamma, density, neutron) loggers TD 6952'.

5/22/17: RU Lewis csg, run 5.5" 17# L80 csg, MJ @ 5577' DVT @ 5332', cmt w/  
Stg 1- Lead: 310sx Cl C + 6% gel + 5% salt + 0.8pps CF + 3pps kolseal  
+ 0.2% C45, 4pps plexcrete STE, 5% C19 + 1% C20 (2.06yld, 12.6ppg)

Tail: 360sx Cl C + 2% gel, 5% salt, 0.8% CF, 3pps kolseal, 2% C41P,  
1% plexcrete SFA, 1% C18, 1% C45, 5% C37 (1.31yld, 14.2ppg)  
Circ 456sx top of DVT.

Stg 2 - Lead: 1100sx Cl C w/6% Gel, 5% salt, 0.8 pps CF, 3pps kol-seal,  
2% c-45, 4pps Plexcrete STE, 5% C-19 (2.06yld, 12.6ppg)  
Tail: 100sx Cl C Neat (1.32yld, 14.2ppg), Circ 153sx to surf ✓

RR: 5/23/17

no approval for DV tool