

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

AUG 23 2017

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM90161

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM120042X

8. Lease Name and Well No.
WEST BLINEBRY DRINKARD UNIT 184

9. API Well No.
30-025-43804

10. Field and Pool, or Exploratory
EUNICE; B-T-D, NORTH

11. Sec., T., R., M., or Block and Survey
or Area Sec 8 T21S R37E Mer

12. County or Parish
LEA COUNTY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3519 GL

18. Total Depth: MD 6955
TVD

19. Plug Back T.D.: MD 6955
TVD

20. Depth Bridge Plug Set: MD
TVD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

1a. Type of Well Oil Well Gas Well Dry Other: INJ

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
APACHE CORPORATION Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705 3a. Phone No. (include area code)
Ph: 432-818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 1820FSL 2300FWL
At top prod interval reported below NESW 1820FSL 2300FWL
At total depth NESW 1820FSL 2300FWL

14. Date Spudded
05/16/2017 15. Date T.D. Reached
05/22/2017 16. Date Completed
 D & A Ready to Prod.
06/21/2017

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL/GR/CCL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1347		575		0	
7.875	5.500 L-80	17.0	0	6955		1870		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6613	6593						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6655	6771	6655 TO 6771		168	INJECTING, PENDING INJECTION
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6655 TO 6771	10,000 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

Accepted for Record Only

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #385132 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1304	2533	LIMESTONE, SALT W	RUSTLER	1304
TANSILL	2533	2666	DOLOMITE O/G/W	TANSILL	2533
YATES	2666	2918	SANDSTONE O/G/W	YATES	2666
SEVEN RIVERS	2918	3451	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2918
QUEEN	3451	3561	DOLOMITE O/G/W	QUEEN	3451
PENROSE	3561	3728	SILT	PENROSE	3561
GRAYBURG	3728	3952	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3728
SAN ANDRES	3952	5204	DOLOMITE O/G/W	SAN ANDRES	3952

32. Additional remarks (include plugging procedure):

Glorieta 5204 5281 Dolomite O/G/W Glorieta 5204
 Paddock 5281 5726 Limestone O/G/W Paddock 5281
 Blinebry 5726 6209 Limestone O/G/W Blinebry 5726
 Tubb 6209 6554 Limestone, Dolomite, Silt O/G/W Tubb 6209
 Drinkard 6554 6831 Limestone, Dolomite O/G/W Drinkard 6554
 Abo 6831 6955 Limestone O/G/W Abo 6831

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #385132 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Hobbs**

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/17/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #385132 that would not fit on the form

32. Additional remarks, continued

RR 5/23/2017

Will begin injection as soon as WFX Order issued by OCD.