

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 14 2017
RECEIVED

WELL API NO. 30-025-33691
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Willow Peg State
8. Well Number 1
9. OGRID Numer 873
10. Pool Name or Wildcat North Vacuum; Atoka
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4057' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **F** : **1980** feet from the **N** line and **1980** feet from t **W** line
Section **35** Township **16S** Range **34E** NMPM County **Lea**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT P	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA P&A NR P&A R
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 9/8/17

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 09/18/2017
Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	Willow Peg State
WELL #	1
API #	30-025-33691
COUNTY	LEA

0
1320
2640
3960
5280
6600
7920
9240
10560
11880
13200

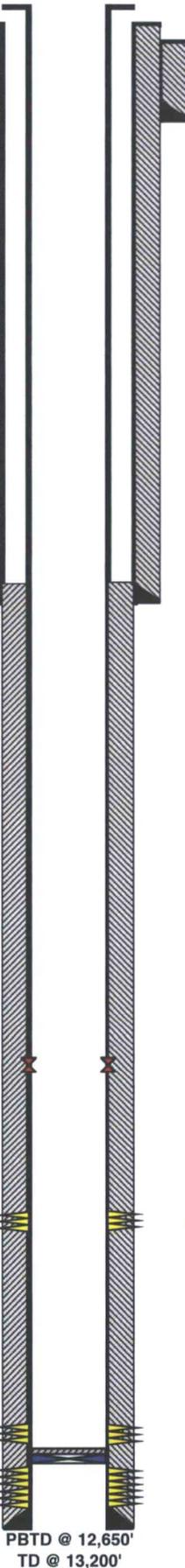
17 1/2" Hole
13 3/8" 48# @ 441'
w/ 510 sx to surf

11" Hole
8 5/8" 24 & 32# @ 4675'
w/ 1050 sx to surf
Cal TOC @ 4200'

DVT @ 8979'

CIBP @ 12,650' w/ 10' sand, 10' cmt

7 7/8" Hole
5 1/2" 17 & 20# @ 13,200'
w/ 2965 sx, Cal TOC @ 4200'



Morrow perms @ 10,352'

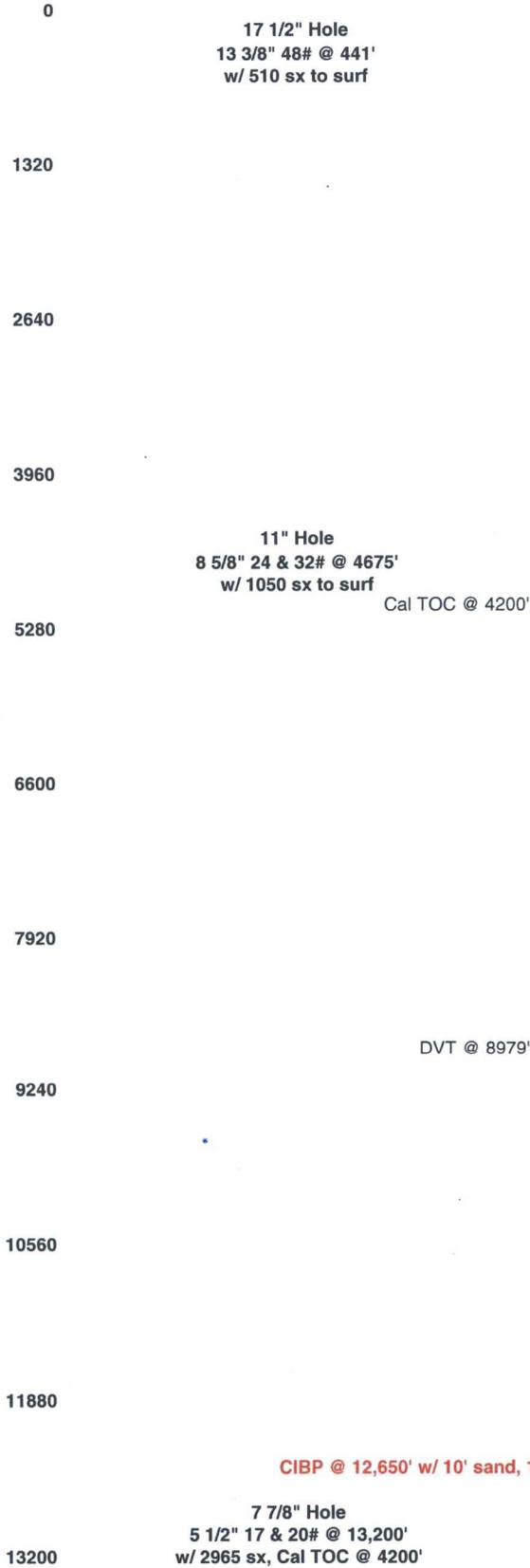
Morrow perms @ 12,463' - 2,467'

Morrow perms @ 12,778' - 13,070'

PBTD @ 12,650'
TD @ 13,200'



WELL BORE INFO.



LEASE NAME Willow Peg State
 WELL # 1
 API # 30-025-33691
 COUNTY LEA

PROPOSED PROCEDURE

6. PUH & perf @ 491' & sqz 130 sx Class "C" cmt from 491' to surf. Attempt to CIRC 5 1/2" to surf. (Surf Shoe & Water Board)

Mod
 5. PUH & perf @ 2000' & sqz 50 sx Class "C" cmt from 2000'-1900' WOC/TAG (T. SALT)

4A. Perf at 2950'. SQW/50 SX WOC & TAG (B.SALT)

4. PUH & perf @ 4725' & attempt to sqz 50 sx Class "C" cmt from 4725'-4625' WOC/TAG (Inter Shoe)

100
 3. PUH & spot 90 sx Class "H" cmt from 8203'-7322' (Tubb, Drinkard, & Abo)

55
 2. PUH & spot 90 sx Class "H" cmt from 9029'-8729' WOC/TAG (DVT)

~~1. MIRU P&A rig. POOH & LD rods & tbg. RIH & set CIBP @ 10,300'. RIH w/tbg & CIRC w/MLF & spot 65 sx Class "H" cmt from 10,300'-9650' (Morrow & Wolfcamp)~~

Morrow perfs @ 10,352'

1. SET CIBP @ 12,400'. CIRC. MLF SPOT 65 SX CLASS 'H'

Morrow perfs @ 12,463' - 2,467'
 ATOKA
 Morrow perfs @ 12,778' - 13,070'

Pressure test.