

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
AUG 30 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24459
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ojo Chiso
8. Well Number 1
9. OGRID Number 370997
10. Pool name or Wildcat Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3482

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Grama Ridge Disposal, LLC

3. Address of Operator
Box 1105 Eunice, NM 88231

4. Well Location
Unit Letter E : 1980 feet from the N line and 660 feet from the W line
Section 23 Township 22S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Convert to SWD <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As per Administrative Order 1657-A, Grama Ridge has completed conversion to SWD.

(See attached information)

C.O.A
Submit ORIGINAL
CHART OR legible
copy of complete
chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie W. Seay TITLE Agent DATE 8/28/17

Type or print name Eddie W. Seay E-mail address: seay04@leaco.net PHONE: 575-392-2236

For State Use Only
APPROVED BY: Maley Brown TITLE AO/II DATE 9/19/2017

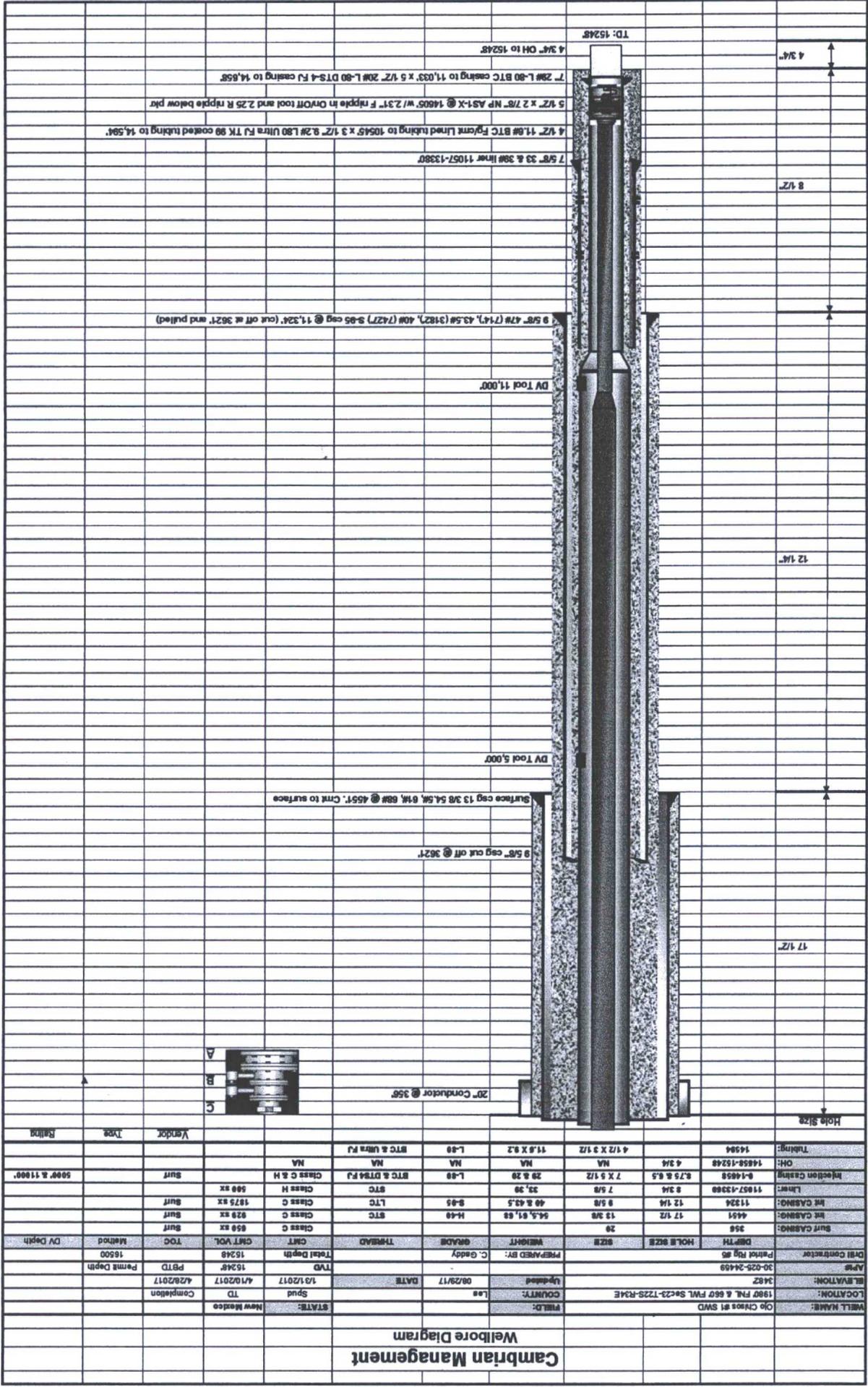
Conditions of Approval (if any):

RBDMS - CHART - ✓

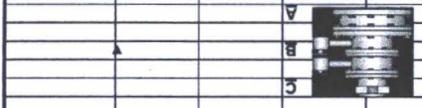
**Attachment to C-103
Conversion to SWD
Ojo Chiso #1
API 30-025-24459**

- 1) Cambrian Management was in charge of conversion.
- 2) Notify OCD to convert to SWD, per 1657-A.
- 3) Started 1/31/17, completed 4/28/17.
- 4) Cleaned out well to new TD of 15248' open hole section from 14658' to 15248' .
- 5) Run in hole with 3 ½" Butress, coated tubing and packer, set at 14594' .
- 6) Load backside with packer fluid.
- 7) Notify OCD, run MIT, OCD witnessed test and tested at 520# for 32 min. on 5/4/17.
- 8) Will continue construction of water facility.
- 9) Put well on test 7/15/17.

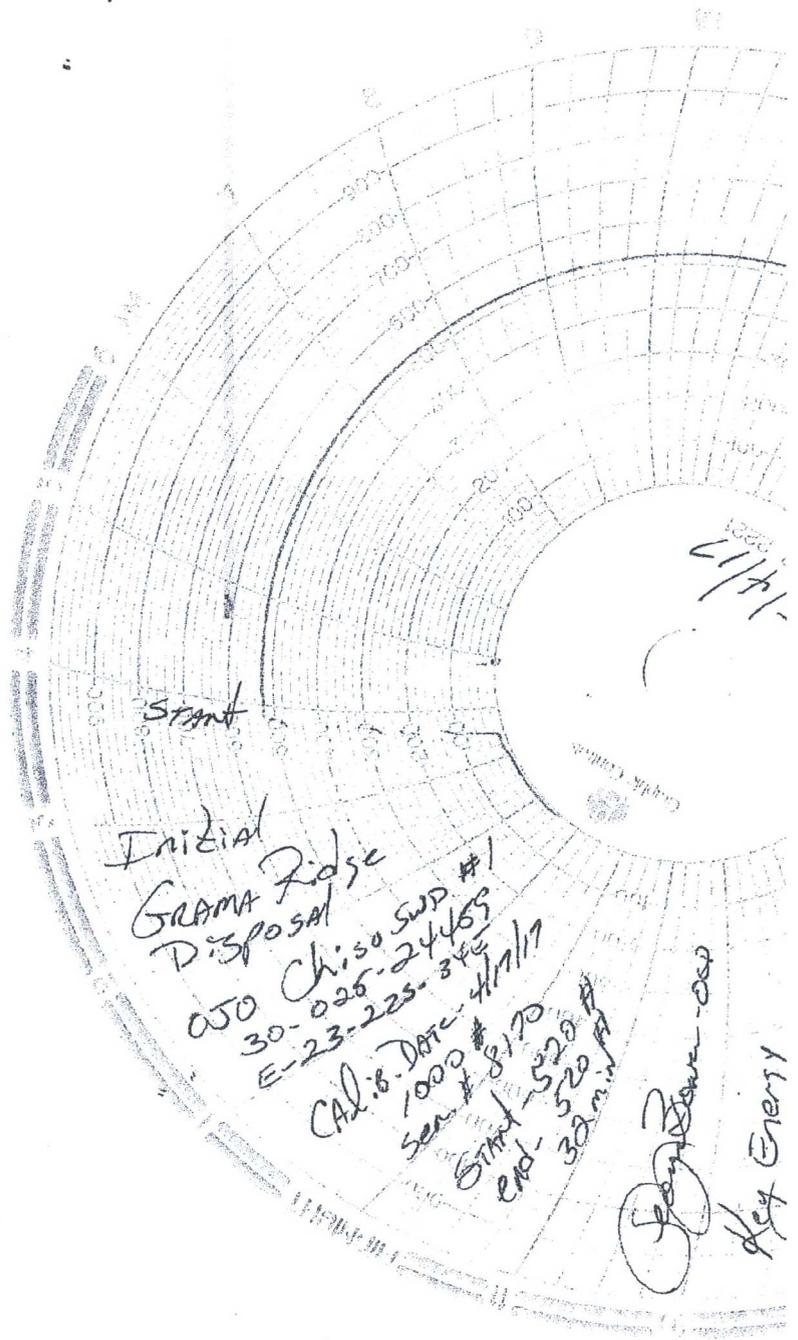
Cambrian Management Wellbore Diagram



Well Name:	30-C25-24459
Location:	1987 PML & 660 PML Sec23-T22S-R34E
County:	LaSalle
Updated:	08/29/17
Prepared By:	C. Gaddy
Drawn By:	C. Gaddy
Well ID:	3482
APR:	30-C25-24459
Permit No:	1500
Permit Depth:	1500
Completion:	4/10/2017
Spud:	10/12/2017
TD:	15245
Completion:	4/10/2017
STATE:	New Mexico



Wellbore	Depth	Material	Weight	Notes
20" Conductor @ 350'	0 - 350'	20" Conductor	350'	
9 5/8" csg cut off @ 362'	350 - 362'	9 5/8" csg	12'	Surface csg 13 3/8 54.5M, 61M, 68M @ 455'. Cmt to surface
DV Tool 5,000'	362 - 5,000'	DV Tool	4,638'	
DV Tool 11,000'	5,000 - 11,000'	DV Tool	6,000'	
7 5/8" 33 & 39M liner 11057-13380'	11,000 - 13,380'	7 5/8" 33 & 39M liner	2,380'	
4 1/2" 11.8# BTC Fy/cmt Lined tubing to 10545' x 3 1/2" 9.2# L80 Ultra FJ TK 99 coated tubing to 14,594'	13,380 - 14,594'	4 1/2" 11.8# BTC Fy/cmt Lined tubing	1,214'	
5 1/2" x 2 7/8" NP A51-X @ 14605' w/ 2.31" F nipple in Chocff tool and 2.25" F nipple below pfr	14,594 - 14,605'	5 1/2" x 2 7/8" NP A51-X	11'	
7 28# L-80 BTC casing to 11,033' x 5 1/2" 20# L-80 DTS-4 FJ casing to 14,658'	14,605 - 14,658'	7 28# L-80 BTC casing	55'	
4 3/4" OH to 15245'	14,658 - 15,245'	4 3/4" OH	587'	



Initial
GRAMA Ridge
DISPOSAL

050 Chiso SWP #1
30-025-24469
E-23-225-348

CAL. 8. DATE 4/17/17
sent # 8170
Start - 520 #
end - 520 #
32 mil

John Brown - O&P
Key Energy

1000
4/17/17

Start