

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SEP 19 2017

RECEIVED

WELL API NO. 30-025-32565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 271
9. OGRID Number 16696
10. Pool name or Wildcat Langlie Mattix 7R Q-G
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3306 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA INC.

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location
Unit Letter E : 1340 feet from the N line and 1030 feet from the W line
Section 5 Township 24S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- | | |
|---|-------------------------------------|
| 1) MIRU PV. ND Wellhead. NU BOP. | 7) Circulate Peckor Fluid |
| 2) POOH with equipment | 8) Perform MIT |
| 3) Diagnose failure | 9) ND BOP, NU TA Wellhead. RD MO PV |
| 4) Repair wellbore as needed | |
| 5) Set CIBP @ 3,000' | |
| 6) Cap with 35' of cement. TOC at 3975' | |

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 9/19/17

Type or print name Phillip Durnett E-mail address: Phil_Durnett@oxy.com PHONE: 504-621-9814

APPROVED BY: [Signature] TITLE APPROVAL BY BLM DATE 9/19/2017

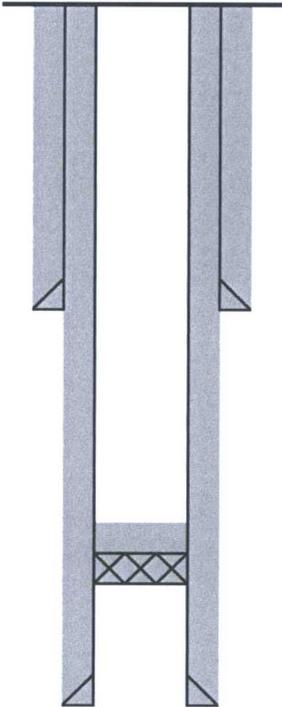
Accepted for Record Only
[Signature] /OCD

MB

Proposed TA Plan

Occidental Permian Ltd.
Myers Langlie Mattix Unit
Lea County
Well No. 217
API 30-025-32565
1340 FNL 1030 FWL SWNW
Sec 5 T24S R37E
Current Status: Down Producer
Future Status: TA Wellbore

MLMU 217



260 sks cement, TOC Surface

8-5/8" 24# @ 402'

950 sks cement, TOC Surface

Open:
Perfs 3472' - 3719'

5-1/2" 15.5# @ 3900'

CIBP @ 3,000'
w/ 35' cement
TOC @ 2965'