

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33570
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name State "BA"
4. Well Location Unit Letter <u>A</u> : 990 feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number: <u>14</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,991' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Vacuum Abo, Wlfcmp, Upr Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-3/4" @ 1,500' TOC Surface, 8-5/8" @ 5,300' TOC Surface, 5-1/2" @ 11,500' TOC Surface, Perforations 11,121'-11,234', CIBP @ 11,028' w/ 43' cmt cap, Perforations 9,136'-10,160'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOC 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, POOH w/ rods and tbg.
3. Set CIBP @ 10,035', dump bail 35' Class "H" cement, WOC & tag.
4. Set CIBP @ 9,275', dump bail 35' Class "H" cement, WOC & tag.
5. Set CIBP @ 9,115', circ corrosion inhibitor, dump bail 35' or spot 25 sx Class "H" cement, WOC, tag, & test csg.
6. Pressure test csg and chart.
7. File subsequent report granting TA status for 5 years due to production and future re-completion in the upper section of the well.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Project Engineer DATE 9/18/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 9/19/2017

Conditions of Approval (if any)

NO PROD REPORTED - 12 MONTHS

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

**CURRENT
WELLBORE DIAGRAM**

State BA #14

LOCATION

State	New Mexico
County	Lea
Surface Location	990FNL 330FEL
	Sec 36, R-34E, T-17S
	A

CASING DETAIL

Surface Csg.	
Size:	11-3/4"
Wt.:	42# WC-50
Set @:	1500'
Sxs cmt:	800 sks class "C"
TOC:	Surface
Hole Size:	14-3/4"

Intermediate Csg.

Size:	8-5/8"
Wt.:	32#
Set @:	5300'
Sxs Cmt:	1740 sks class "H"
TOC:	Surface
Hole Size:	11"

Production Csg.

Size:	5-1/2"
Wt.:	17#
Set @:	11500'
Sxs Cmt:	2300 sks
TOC:	Surface
Hole Size:	7-7/8"

Perforations

Date	Top (ft)	Bottom (ft)	Shot Dens (shots/ft)
10/23/2014	9,138.0	9,188.0	2.0
10/23/2014	9,194.0	9,220.0	2.0
10/23/2014	9,226.0	9,232.0	2.0
10/23/2014	9,248.0	9,255.0	2.0
10/23/2014	9,442.0	9,459.0	2.0
10/23/2014	9,469.0	9,478.0	2.0
10/23/2014	9,484.0	9,502.0	2.0
10/23/2014	9,530.0	9,537.0	2.0
10/24/2014	9,578.0	9,585.0	2.0
10/24/2014	9,592.0	9,598.0	2.0
10/24/2014	10,502.0	10,508.0	2.0
10/23/2014	10,564.0	10,574.0	2.0
10/23/2014	10,590.0	10,602.0	2.0
10/23/2014	10,611.0	10,634.0	2.0
10/23/2014	10,136.0	10,148.0	2.0
10/23/2014	10,182.0	10,185.0	2.0

Perforations

Date	Top (ft)	Bottom (ft)	Shot Dens (shots/ft)
10/23/2014	10,164.0	10,170.0	2.0
10/23/2014	10,174.0	10,180.0	2.0
	11,121.0	11,126.0	
	11,228.0	11,234.0	

T. Anhy	1520'	T. Canyon	
T. Salt	1624'	T. Strawn	10925'
B. Salt	2637'	T. Aloka	11121'
T. Yates	2822'	T. Miss	
T. 7 Rivers	3123'	T. Devonian	
T. Queen	3693'	T. Shulan	
T. Grayburg	4031'	T. Montoya	
T. San Andres	4309'	T. Simpson	
T. Golieta	5900'	T. McKee	
T. Paddock	6028'	T. Ellenburger	
T. Blaineby	6327'	T. Gr. Wash	
T. Tubbs	7336'	T. Delaware Sand	
T. Drinkard	7563'	T. Bone Springs	
T. Abo	7971'	T.	
T. Wolfcamp	8347'	T.	
T. Penn	10090'	T.	
T. Cleco (Bough C)		T.	

WELL ID INFORMATION

Lease Name	State BA #14
Field	Vacuum Upper Penn
Reservoir	Abo, Wolfcamp, Upper Penn (abn'd Aloka)
Ref #	BL4798
API #	30-025-33570

KB: 4008'

DF:

GL: 3991'

Spud Date: 9/10/1996

Compl. Date: 12/31/1996

**State BA #14
Well History**

12/31/96 Initial Completion
Spot 300gal 10% Acetic acid, perf 11121-26, 28-34 (44holes)
Ran 6 day tandem BHP bombs
Open well - started flowing 11mmcpd, 9/64" choke
Acidized w/2000gal 7.5% HCl, frac well w/44900gals
35# Borate Crosslinked Gel and 75000# 20/40 Econo-Prop

24hr test: 33bo, 54bw, 844mcf

10/31/14 Convert PL to RP

Job	Run Date	OC (in)	IC (in)	VT (in)	Grade	Top Thread	Leads	Top (ft)	Bottom (ft)
259 TBO SUB 5.5" J-55	2/7/8	2.441	5.50	J-55			8,842.4	17.0	8,859.4
1 TBO SUB 5.5" J-55	2/7/8	2.441	5.50	J-55			4.15	8,859.4	8,863.5
2 TBO SUB 5.5" J-55	2/7/8	2.441	5.50	J-55			66.55	8,863.5	8,829.8
1 TBO SUB 5.5" J-55	2/7/8	2.441	5.50	J-55			2.90	8,829.8	8,832.3
37 TBO SUB 5.5" J-55	2/7/8	2.441	5.50	J-55			1,312.2	8,832.3	10,144.6
2 SHUDDOCK LLOYD JTS 5.5" J-55	2/7/8	2.441	5.50	J-55			61.25	10,144.6	10,206.7
1 HF RECH 5.14 W/ 38% 1" DIP TUBE	2/7/8	2.441					0.86	10,206.7	10,206.6
1 ODESSA SEPARAT OR SAND SCREEN	2/7/8	2.441					28.92	10,206.6	10,232.6
1 TBO SUB 5.5" J-55	2/7/8	2.441	5.50	J-55			4.10	10,232.6	10,236.6
1 NON SLOTTED MAJ (PCID&OD)	2/7/8	2.441					26.60	10,236.6	10,262.2
1 TBO SUB 5.5" J-55	2/7/8	2.441	5.50	J-55			8.10	10,262.2	10,270.3
1 BULL PLUG	2/7/8	2.441					0.38	10,270.3	10,270.7

Job	Run Date	OC (in)	IC (in)	VT (in)	Grade	Top Thread	Leads	Top (ft)	Bottom (ft)
10/30/2014	Run Date	Completion - Reconfigure	10/20/2014 12:00						

Job	Run Date	OC (in)	IC (in)	VT (in)	Grade	Top Thread	Leads	Top (ft)	Bottom (ft)
1 HF SH POLISH ROD	1/1/2	C			Stainless Steel		26.50	36.9	62.9
2 FIBER POHY	1/1/4	K					24.00	62.9	86.9
97 FIBER ROD W/ SH/T	1/1/4	K					3,537.60	86.9	3,724.4
145 STEEL RODS w/ FH/T CPLG	2/7	HD					6,150.00	3,724.4	9,674.4
11 SINKER BARS w/7/8 FH/T CPLG	1/1/2	K					275.00	9,674.4	10,149.4
1 2PK SHEAR TOOL	1/1/2						0.60	10,149.4	10,150.0
1 SINKER BARS w/7/8 FH/T CPLG	1/1/2	K					25.00	10,150.0	10,175.0
1 Guided Sub	7/8	C					4.00	10,175.0	10,179.0

Abo, Wolfcamp, Upper Penn perfs
9136-10180'

CMT 11,028'-11,071'
Bridge plug @ 11,071'

Aloka perfs
11,121-26 11,228-34 (44holes)

Ac 2000 gals. Frac 44 9 M # XL + 75M# 20/40 econoprop

UPDATED BY: H Lucas
DATE: 9/13/2017

PBTD 11300'
TD 11500'

**PROPOSED
WELLBORE DIAGRAM**

State BA #14

LOCATION

State	New Mexico
County	Lea
Surface Location	990FNL 330FEL
	Sec 36, R-34E, T-17S
	A

CASING DETAIL

Surface Csg.	
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Sxs cmt:	800 sks class "C"
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Hole Size:	14-3/4"
Intermediate Csg.	
Size:	8-5/8"
Wt.:	32#
Set @:	5300'
Sxs Cmt:	1740 sks class "H"
TOC:	Surface
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Size:	5-1/2"
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10/24/2014	9,578.0	9,588.0	2.0
10/24/2014	9,582.0	9,588.0	2.0
10/24/2014	10,002.0	10,008.0	2.0
10/23/2014	10,064.0	10,074.0	2.0
10/23/2014	10,060.0	10,102.0	2.0
10/23/2014	10,111.0	10,134.0	2.0
10/23/2014	10,136.0	10,146.0	2.0
10/23/2014	10,152.0	10,160.0	2.0

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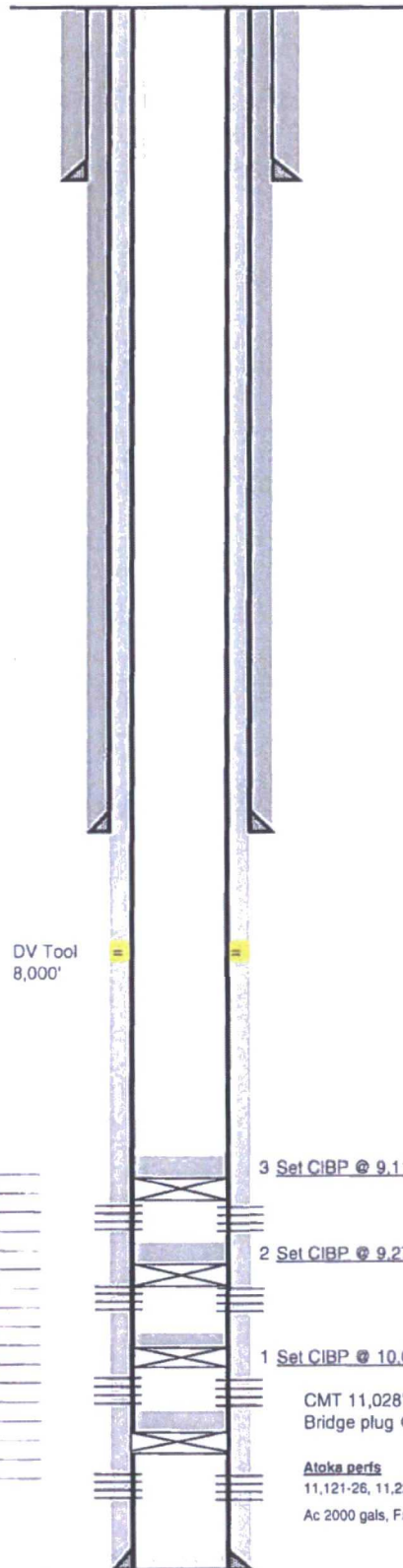
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GL: 3991'

Spud Date: 9/10/1996

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DV Tool
8,000'

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UPDATED BY: H Lucas
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