

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: ENDURANCE RESOURCES LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com

3. Address: 203 WEST WALL SUITE 1000 MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 575-748-6946

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Sec 20 T23S R34E Mer NMP SESE 150FSL 660FEL
At top prod interval reported below: Sec 29 T23S R34E Mer NMP
At total depth: SESE 207FSL 659FEL

5. Lease Serial No. NMNM92199

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. BROADCASTER 29 FEDERAL 4H

9. API Well No. 30-025-42954-00-S1

10. Field and Pool, or Exploratory ANTELOPE RIDGE-BONE SPRING, W

11. Sec., T., R., M., or Block and Survey or Area Sec 20 T23S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 03/21/2017 15. Date T.D. Reached 04/11/2017 16. Date Completed D & A Ready to Prod. 06/09/2017 17. Elevations (DF, KB, RT, GL)* 3495 GL

18. Total Depth: MD 16640 TVD 11607 19. Plug Back T.D.: MD 16538 TVD 11607 20. Depth Bridge Plug Set: MD 16538 TVD 11607

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

HOBBS OGD
SEP 19 2017
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1085		750	202	0	
12.250	9.625 L-80	40.0	0	5190		1735	544	0	
8.750	5.500 P-110	17.0	0	16620		3020	1067	2640	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11126	11108						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11941	16513	11941 TO 16460	0.000		OPEN
B)			16503 TO 16513		60	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11941 TO 16460	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/2017	06/09/2017	24	→	315.0	416.0	1269.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	4200	1600.0	→	315	416	1269		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
(ORIG. SCD) DAVID R. GLASS
SEP 06 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #379539 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

DAVID R. GLASS

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RECLAMATION DUE:
DEC 09 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1093	1335	OIL\GAS\WATER	RUSTLER	1093
DELAWARE	5103	5991		TOP OF SALT	1335
CHERRY CANYON	5992	7307		BASE OF SALT	4779
BRUSHY CANYON	7308	8646		DELAWARE	5103
BONE SPRING LIME	8647	9750		CHERRY CANYON	5992
BONE SPRING 1ST	9751	10245		BRUSHY CANYON	7308
BONE SPRING 2ND	10246	11296		BONE SPRING LIME	8647
BONE SPRING 3RD	11297	16640		BONE SPRING 1ST	9751
BONE SPRING	11941	16513		BONE SPRING 2ND	10246
				BONE SPRING 3RD	11297

32. Additional remarks (include plugging procedure):

Surveys, perms & stimulation are attached.

Additional Tops:
2nd Bone Spring 10246'
3rd Bone Spring 11297'

*Resubmitted to amend BHL.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #379539 Verified by the BLM Well Information System.
For ENDURANCE RESOURCES LLC, sent to the Hobbs
Committed to AFMSS for processing by DAVID GLASS on 09/06/2017 (17DRG0028SE)

Name (please print) STORMI DAVIS Title PREPARER

Signature _____ (Electronic Submission) Date 06/22/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****