

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 14 2017

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other _____

2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3. Address MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 856FSL 2422FEL
At top prod interval reported below Sec 2 T26S R33E Mer NMP
At total depth NWSE 2420FSL 2314FEL

5. Lease Serial No. MNM122621

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. MNM136625

8. Lease Name and Well No. WHIRLING WIND 11 FED COM 704H

9. API Well No. 30-025-43226-00-S1

10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 10/25/2016 15. Date T.D. Reached 11/27/2016 16. Date Completed D & A Ready to Prod. 02/18/2017

17. Elevations (DF, KB, RT, GL)* 3344 GL

18. Total Depth: MD 20034 TVD 12493 19. Plug Back T.D.: MD 19913 TVD 12493 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1045		747		0	
9.875	7.625 P-110	29.7	0	11800		3470		0	
6.750	5.500 P-110	23.0	0	20024		804		10800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12785	19913	12785 TO 19913	0.000	1902	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12785 TO 19913	18,703,500 LBS PROPPANT; 379,115 BBLs LOAD FLUID

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 29 2017

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/18/2017	03/04/2017	24	→	4770.0	7293.0	5740.0	42.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	2046.0	→	4770	7293	5740	1528	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
AUG 07 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #369956 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS
PETROLEUM ENGINEER

KB

RECLAMATION DUE:
AUG 18 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	863	1222	ANHYDRITE	RUSTLER	863
SALADO	1222	4875	SALT	TOP OF SALT	1222
DELAWARE	5100	5131	LIMESTONE	DELAWARE	5100
BONE SPRING LIME	9262	9322	LIMESTONE	BELL CANYON	5131
BONE SPRING 1ST	10228	10417	SANDSTONE	BONE SPRING LIME	9262
BONE SPRING 2ND	10797	11283	SANDSTONE	BONE SPRING 1ST	10228
BONE SPRING 3RD	11870	12342	SANDSTONE	BONE SPRING 2ND	10797
WOLFCAMP	12785	19913	OIL, GAS, & WATER	BONE SPRING 3RD	11870
				WOLFCAMP	12342

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #369956 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 03/29/2017 (17DMH0115SE)**

Name (please print) STAN WAGNER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****