

HOBBS OCD
SEP 19 2017
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC069515

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS
E-Mail: rogersr@conocophillips.com

8. Lease Name and Well No.
WAR HAMMER 25 FEDERAL COM W1 003H

3. Address P. O. BOX 51810
MIDLAND, TX 79710 3a. Phone No. (include area code)
Ph: 432-688-9174

9. API Well No.
30-025-42027

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 25 T26S R32E Mer NMP
NENE 316FNL 125FEL
At top prod interval reported below Sec 25 T26S R32E Mer NMP
NENE 733FNL 690FEL
At total depth Sec 36 T26S R32E Mer NMP
Lot 1 273FSL 413FEL

10. Field and Pool, or Exploratory
WC-025 G-09 S263225A;WOLF

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T26S R32E Mer NMP

12. County or Parish
LEA 13. State
NM

14. Date Spudded
03/08/2015 15. Date T.D. Reached
07/05/2015 16. Date Completed
 D & A Ready to Prod.
06/28/2017

17. Elevations (DF, KB, RT, GL)*
3128 GL

18. Total Depth: MD 18902 TVD 12249 19. Plug Back T.D.: MD 18890 TVD 12249

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	794		708	185	0	
12.250	9.625 L-80	40.0	0	4778		1322	563	40	
6.750	5.000 P-110	18.0	27	18885		995	197	2750	
8.750	7.625 P-110	29.7	31	12382		551	210	8690	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12036	18902	12388 TO 18855			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12388 TO 18855	TOTAL 15% HCL ACID = 61,990 GAL. FRAC = 17,098,728# 100 MESH SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/12/2017	07/12/2017	24	→	662.0	1000.0	1627.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	4710.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						AUG 29 2017
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
[Handwritten signature]

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #383057 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Reclamation due 01/12/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUATERNARY FILL	0	300	OTHER	QUATERNARY FILL	0
BASE OF FRESH WATER	300	617	OTHER	BASE OF FRESH WATER	300
RSLR	617	991	DOLOMITE/ANHYDRITE	RSLR	617
SALADO	991	2883	SALT	SALADO	991
CASTILE	2883	4670	SALT	CASTILE	2883
DELAWARE	4670	5719	SANDSTONE	DELAWARE	4670
CHERRY_CANYON	5719	7371	SANDSTONE	CHERRY_CANYON	5719
BRUSHY_CANYON	7371	8686	SANDSTONE	BRUSHY_CANYON	7371

32. Additional remarks (include plugging procedure):

BONE_SPRING 8676 10876 SANDSTONE
BONE_SPRING_3RD_CARB 10876 12036 SANDSTONE
WOLFCAMP 12036 12327 SANDSTONE/SHALE/LIMESTONE
WOLFCAMP_1 12327 TD SANDSTONE/SHALE/LIMESTONE

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #383057 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 08/08/2017 ()

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 07/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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