

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC069515

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMM 13750

8. Lease Name and Well No.
WAR HAMMER 25 FEDERAL COM W2 002H

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS
E-Mail: rogerr@conocophillips.com

3. Address P. O. BOX 51810
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-688-9774

4. Location of Well (Report location clearly and in accordance with Federal requirements)
Sec 25 T26S R32E Mer NMP
At surface NENE 283FNL 125FEL
Sec 25 T26S R32E Mer NMP
At top prod interval reported below NENE 430FNL 555FEL
Sec 36 T26S R32E Mer NMP
At total depth Lot 1 282FSL 440FEL

9. API Well No.
30-025-42028

10. Field and Pool, or Exploratory
WC-025 G-09 S263225; WOLF

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T26S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
03/08/2015

15. Date T.D. Reached
05/31/2015

16. Date Completed
 D & A Ready to Prod.
06/28/2017

17. Elevations (DF, KB, RT, GL)*
3129 GL

18. Total Depth: MD 19670 TVD 12699

19. Plug Back T.D.: MD 19577 TVD 12699

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	798		708	185	0	
12.250	9.625 L-80	40.0	0	4778		1285	573	0	
8.750	7.625 P-110	29.7	27	12198		526	215	518	
6.750	5.000 P-110	18.0	27	19651		1124	222	5356	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11997	19670	12835 TO 19505			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12835 TO 19505	TOTAL 15 HCL ACID = 50299. TOTAL FRAC W/11,871,026# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2017	07/19/2017	24	▶	134.0	2390.0	1755.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI	5130.0	▶					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD

AUG 29 2017

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #382649 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Reclamation due 01/19/2018

[Handwritten Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUATERNARY FILL	0	300	OTHER	QUATERNARY FILL	0
BASE OF FRESH WATER	300	651	OTHER	BASE OF FRESH WATER	300
RSLR	651	1010	DOLOMITE/ANHYDRITE	RSLR	651
SALADO	1010	2894	SALT	SALADO	1010
CASTILE	2894	4686	SALT	CASTILE	2894
DELAWARE	4686	5730	SANDSTONE	DELAWARE	4686
CHERRY_CANYON	5730	7391	SANDSTONE	CHERRY_CANYON	5730
BRUSHY_CANYON	7391	8700	SANDSTONE	BRUSHY_CANYON	7391

32. Additional remarks (include plugging procedure):

BONE_SPRING 8700 10930 SANDSTONE
 BONE_SPRING 3RD CARB 10930 11997 LIMESTONE
 WOLFCAMP 11997 12217 SANDSTONE/SHALE/LIMESTONE
 WOLFCAMP_1 12217 TD SANDSTONE/SHALE/LIMESTONE

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #382649 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by DEBORAH HAM on 08/08/2017 ()**

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN
 Signature _____ (Electronic Submission) Date 07/26/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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