

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
HOBBS
Hobbs

SEP 19 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMNM125401

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. BILLIKEN 6 FEDERAL 1H

9. API Well No. 30-025-42685-00-S1

10. Field and Pool, or Exploratory JABALINA-DELAWARE, SOUTHWEST

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T26S R35E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 08/31/2015 15. Date T.D. Reached 09/14/2015 16. Date Completed D & A Ready to Prod. 04/20/2017 17. Elevations (DF, KB, RT, GL)* 3269 GL

18. Total Depth: MD 12708 TVD 9126 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1165		1200		0	
12.250	9.625 J-55	40.0	0	5345		1770		0	
8.750	5.500 HCP-110	17.0	0	13708		1970		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8613							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	9296	13609	9296 TO 13609		420	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9296 TO 13609	3528 GAL ACID, 3,709,000# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/20/2017	05/11/2017	24	→	674.0	736.0	2014.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	335	161.0	→	674	736	2014	1092	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD DAVID R. GLASS
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						SEP 01 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #376884 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

DAVID R. GLASS

PETROLEUM ENGINEER

KZ

RECLAMATION DUE:
OCT 20 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1030	1460	BARREN	RUSTLER	1030
TOP OF SALT	1460	5115	BARREN	TOP OF SALT	1460
BASE OF SALT	5115	5360	BARREN	BASE OF SALT	5115
BRUSHY CANYON	7850	8850	OIL & GAS	DELAWARE	5360
CHERRY CANYON	8850	12708		BRUSHY CANYON	7850
DELAWARE	9296	13609	OIL\GAS\WATER		

32. Additional remarks (include plugging procedure):
Cmt Circulated measured in bbls.

Prod csg as follows: TD 8-3/4" hole @ 9383'. TD 8-1/2" hole @ 13708'. RIH w/ 282 jts 5 1/2" 17# HCP-110 BTC csg and 24 jts 5-1/2" 17# P110RY DWC/C csg, set @ 13708'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #376884 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DAVID GLASS on 09/01/2017 (17DRG0026SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/22/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****