

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
<sup>4</sup> API Number 30 - 025-43663		<sup>3</sup> Reason for Filing Code/ Effective Date NW 07/20/2017
<sup>5</sup> Pool Name WC-025 G09 S263327G: UPPER WOLFCAMP		<sup>6</sup> Pool Code 98097
<sup>7</sup> Property Code <del>315645</del> 316102	<sup>9</sup> Well Number 703H	
ORRTANNA 20 FEDERAL		

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
N	20	26S	33E		221'	SOUTH	1969'	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
C	20	26S	33E		217'	NORTH	1680'	WEST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	FLOWING	07/20/2017			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOGM RESOURCES	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
04/15/2017	07/20/2017	17,137'	17,015'	12531-17015'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14 3/4"	10 3/4"	1089'	880 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,600'	3111 SXS CL C & H/CIRC		
6 3/4"	5 1/2"	17,128'	573 SXS CL C & H/ ETOC 10,000		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
07/20/2017	07/20/2017	07/24/2017	24HRS		1780
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
64	1868 BOPD	4881 BWPD	3692 MCFPD		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kay Maddox*

Printed name:  
Kay Maddox

Title:  
Regulatory Analyst

E-mail Address:  
Kay\_Maddox@eogresources.com

Date:  
07/26/2017

Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by: *[Signature]*  
Title: **Petroleum Engineer**

Approval Date: *08/20/17*