

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 19 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NNNM118727

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES INC
 Contact: KAY MADDOX
 E-Mail: Kay_Maddox@eogresources.com

3. Address: 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002
 3a. Phone No. (include area code): 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: SESW 221FSL 1999FWL 32.022247 N Lat, 103.595893 W Lon
 At top prod interval reported below: SESW 512FSL 2287FWL 32.023046 N Lat, 103.594960 W Lon
 At total depth: NENW 147FNL 2367FWL 32.035732 N Lat, 103.594716 W Lon

14. Date Spudded: 04/24/2017
 15. Date T.D. Reached: 05/12/2017
 16. Date Completed: 07/20/2017
 D & A Ready to Prod.

18. Total Depth: MD 17160 TVD 12329
 19. Plug Back T.D.: MD 16966 TVD 12329
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): NONE

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1032		835	244	0	
8.750	7.625 P-110	29.7	0	11603		3131	833	0	
6.750	5.500 P-110	23.0	0	17150		575	128	8850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12533	16966	12533 TO 16966	3.000	1328	OPEN PRODUCING - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12533 TO 16966	FRAC W/12,206,100 LBS PROPPANT; 230,569 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/20/2017	07/23/2017	24	→	2683.0	5341.0	7196.0	45.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
46/64	SI	1940.0	→	2683	5341	7196	1991	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 (ORIG. COPY) PLASMA
 AUG 17 2017

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #382700 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

DAVID R. GLASS
 PRODUCTION ENGINEER

RECLAMATION DUE:
 JAN 20 2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	805	1156	OIL/GAS/WATER	RUSTLER	805
SALADO	1156	4617		TOP OF SALT	1156
BRUSHY CANYON	7458	9951		BASE OF SALT	4617
BONE SPRING 1ST	9951	10530		BRUSHY CANYON	7458
BONE SPRING 2ND	10530	11682		BONE SPRING 1ST	9951
BONE SPRING 3RD	11682	12147		BONE SPRING 2ND	10530
WOLFCAMP	12533	16966		BONE SPRING 3RD	11682
				WOLFCAMP	12147

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #382700 Verified by the BLM Well Information System.
For EOG RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 08/03/2017 (17DMH0175SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 07/26/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****