

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 2020 South St. Francis Dr. Santa Fe, NM 87505 SEP 13 2017	Form C-105 Revised August 1, 2011
	1. WELL API NO. 30-025-43815	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECEIVED ON REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name BRASWELL 16 STATE
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 704H

8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat WC-025 G09 S263327G;UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	26S	33E		269	NORTH	2335	WEST	LEA
BH:	N	16	26S	33E		219	SOUTH	2333	WEST	LEA

13. Date Spudded 07/10/2017	14. Date T.D. Reached 07/21/2017	15. Date Rig Released 07/24/2017	16. Date Completed (Ready to Produce) 09/02/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3279' GR
18. Total Measured Depth of Well MD 16,832' TVD 12,142'	19. Plug Back Measured Depth MD 16,711' TVD 12,133'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40# J-55	1,017'	14 3/4"	805 CL C/SURF	
7 5/8"	29.7# ECP-110	11,487'	9 7/8"	3975 CL C & H/CIRC	
5 1/2"	20# ECP-110	16,822'	6 3/4"	520 CL H/ETOC 10,487'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12,492-16,711' 3 1/8" 1200 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,492-16,711' Frac w/8,693,621 lbs proppant; 141,106 bbls load fld
--	---

28. PRODUCTION

Date First Production 09/02/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 09/07/2017	Hours Tested 24	Choke Size 52	Prod'n For Test Period	Oil - Bbl 1388	Gas - MCF 3488	Water - Bbl. 5576	Gas - Oil Ratio 2514
Flow Tubing Press.	Casing Pressure 1368	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 47	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
--	-----------------------

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature <i>Kay Maddox</i>	Printed Name Kay Maddox	Title Regulatory Analyst	Date 09/11/17	
E-mail Address kay_maddox@eogresources.com				

K2

